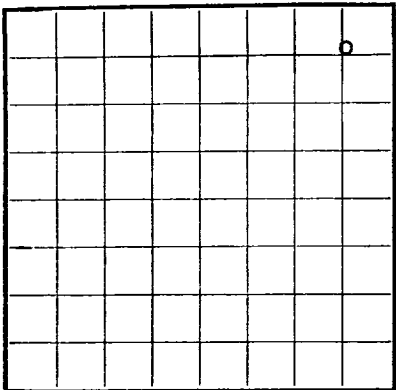


Form 9-330

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 029514
LEASE OR PERMIT TO PROSPECT _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY
Moss-Pearson

Company National Drlg. & Prod. Co. Address Midland, Texas
Lessor or Tract H. A. Flint Field Wildcat State New Mexico
Well No. 1 Sec. 29 T. 20 R. 34 Meridian N. M. P. M. County Lea
Location 660 ft. [XXX] of N. Line and 660 ft. [XXX] of E. Line of Sec. 29 Elevation 3681
(Derrick Base relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed National Dlg. & Prod. Co.

Date Sept. 28, 1937 Title Contractor

The summary on this page is for the condition of the well at above date. By _____ Pres.

Commenced drilling July 1, 1937 Finished drilling Sept. 25, 1937

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 850 to 880 No. 3, from 3762 to 3772 (Sul. Wtr.)
No. 2, from 3580 to 3583 No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>12 1/2</u>	<u>50</u>	<u>10</u>	<u>Lpwell</u>	<u>591</u>	<u>T.P.</u>	<u>All</u>			
<u>10</u>	<u>41.50</u>	<u>10</u>	<u>"</u>	<u>920</u>	<u>T.P.</u>	<u>All</u>			
<u>8-5/8</u>	<u>28</u>	<u>10</u>	<u>Smless</u>	<u>1681</u>	<u>T.P.</u>	<u>1450' appr.</u>			
<u>7</u>	<u>24</u>	<u>10</u>	<u>"</u>	<u>3618</u>	<u>Packer</u>	<u>All</u>			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8</u>	<u>1681</u>	<u>50</u>	<u>Halliburton</u>		

PLUGS AND ADAPTERS

Heaving plug—Material lead-cement Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		<u>None</u>				

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 3772 feet, and from _____ feet to _____ feet

DATES

Sept. 25, 1937 Put to producing DRY & ABANDONED, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

T. L. Fulton, Driller E. L. Hodges, Driller
G. C. Varner, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>55</u>	<u>55</u>	<u>Sand</u>
<u>55</u>	<u>850</u>	<u>795</u>	<u>Redbeds (Rock & Shale)</u>
<u>850</u>	<u>880</u>	<u>30</u>	<u>Water sand</u>
<u>880</u>	<u>890</u>	<u>10</u>	<u>Hard Sand</u>
<u>890</u>	<u>910</u>	<u>20</u>	<u>Shells</u>
<u>910</u>	<u>970</u>	<u>60</u>	<u>Redrock</u>
<u>970</u>	<u>990</u>	<u>20</u>	<u>Sand</u>
<u>990</u>	<u>1120</u>	<u>130</u>	<u>Redrock</u>
<u>1120</u>	<u>1215</u>	<u>95</u>	<u>Redrock & Shells</u>
<u>1215</u>	<u>1240</u>	<u>25</u>	<u>Lime</u>
<u>1240</u>	<u>1265</u>	<u>25</u>	<u>Redrock</u>
<u>1265</u>	<u>1290</u>	<u>25</u>	<u>Lime</u>
<u>1290</u>	<u>1525</u>	<u>235</u>	<u>Redrock</u>
<u>1525</u>	<u>1670</u>	<u>145</u>	<u>Anhydrite</u>
<u>1670</u>	<u>1740</u>	<u>70</u>	<u>Anhydrite & salt</u>
<u>1740</u>	<u>1790</u>	<u>50</u>	<u>Anhydrite</u>
<u>1790</u>	<u>1825</u>	<u>35</u>	<u>Redrock</u>
<u>1825</u>	<u>1840</u>	<u>15</u>	<u>Anhydrite</u>
<u>1840</u>	<u>1845</u>	<u>5</u>	<u>Salt</u>
<u>1845</u>	<u>1860</u>	<u>15</u>	<u>Anhydrite & Salt</u>
<u>1860</u>	<u>1880</u>	<u>20</u>	<u>Salt</u>
<u>1880</u>	<u>1900</u>	<u>20</u>	<u>Redrock</u>
<u>1900</u>	<u>2050</u>	<u>150</u>	<u>Salt</u>
<u>2050</u>	<u>2140</u>	<u>90</u>	<u>Anhydrite</u>
<u>2140</u>	<u>2165</u>	<u>25</u>	<u>Salt</u>

TOG OF OIL OF GAS WENT

LOCATE WELL CORRECTLY

Company, address, telephone, and other information.
Person or persons to whom the information is to be furnished.
Well known name of the person or persons to whom the information is to be furnished.
Location of the person or persons to whom the information is to be furnished.
The information given hereby is a complete and correct statement of all the information furnished.
Date of the information given hereby.

1. The first of these is the fact that the word "work" is used in a very general sense, and is not limited to any particular kind of activity. It may refer to any kind of physical or mental effort, or to any kind of activity that requires the use of one's hands or mind.

1. Name of the person or persons who prepared the report: _____

with the greatest importance to have a complete history of the well. Please state in detail the dates of peddling, together with the amount sold, the work and its results. If there were any changes made in the casing, state fully, and if any casing was substituted, or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and depth.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE: 1968 O - 350-882-7

FROM-	TO-	TOTAL FEET	FORMATION
2165	2205	40	anhydrite
2205	2225	20	Salt
2225	2270	45	Anhydrite
2270	2270	0	Salt & Potash
2270	2620	350	Anhydrite
2620	2620	0	Salt & Potash
2620	2890	270	Anhydrite
2890	2905	15	Salt
2905	2970	65	Anhydrite
2970	3070	100	Salt
3070	3105	35	Anhydrite
3105	3193	88	Salt
3193	3200	7	lime, shells
3200	3220	20	Salt
3220	3235	15	Anhydrite
3235	3270	35	Salt
3270	3290	20	Anhydrite
3290	3305	15	Brown lime
3305	3325	20	Hard lime
3325	3375	50	Anhydrite
3375	3480	105	lime
3480	3530	50	sand & shale
3530	3595	65	Gray sand
3595	3555	40	Sandy lime
3555	3570	15	Sand
3570	3580	10	Blue shale
3580	3583	3	Sand (780) salt water)
3583	3617	34	lime
3617	3620	3	Gray sand
3620	3650	30	Sand & lime
3650	3653	3	Gray lime
3653	3668	15	Gray sand
3668	3672	4	lime (Depth corrected to 3700)
3672	3700	28	lime
3700	3772	72	lime (3000 Sulphur water)
3772	3772	0	lime