

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 3-3-59  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Arthur Budge Drilling Co. Kinney, Well No. 1, in N-W 4 N-W 1/4,  
(Company or Operator) (Lease)

08822 34 T 20-S R 34E NMPM Lynch Pool  
Unit Letter Sec. T. R. NMPM. Pool

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County Lea Date Re-drilled 2-16-59 Date Drilling Completed 3-1-59  
Elevation 3735 Total Depth 3776 FBTD 3740

Top Oil/Gas Pay 3525 Name of Prod. Form. Yates

PRODUCING INTERVAL -

Perforations 3666 to 3525

Open Hole Casing Depth 3776 Depth 3666  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 100 bbls. oil, 2 bbls water in 24 hrs, \_\_\_\_\_ min. Choke Size No

GAS WELL TEST -

Natural Prod. Test: No MCF/Day; Hours flowed \_\_\_\_\_ Choke Size No

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9 5/8</u>	<u>61</u>	<u>50</u>
<u>7</u>	<u>1580</u>	<u>650</u>
<u>4 1/2</u>	<u>3766</u>	<u>1024</u>
<u>2 3/8</u>	<u>3666</u>	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size No Method of Testing: Swabbing tubing

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal acid 15000 gal oil 30,000# sand

Casing No Tubing No Date first new oil run to tanks 2-28-59  
Press. Press.

Oil Transporter Lea Production Pipeline Co.

Gas Transporter \_\_\_\_\_

Remarks: Swabbed 100 bbls new oil 2 bbls water  
12 noon 2-28-59 to 12 noon 3-1-59

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_ Arthur Budge Drilling Company  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: \_\_\_\_\_ Title: Owner

Title \_\_\_\_\_ Send Communications regarding well to:

Name: Arthur Budge Drilling Company

Address: Box 695, Odessa, Texas