

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Last Used As SWD Well		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR OLSEN ENERGY, INC.		8. FARM OR LEASE NAME B.V. Lynch "A" Fed. ✓
3. ADDRESS OF OPERATOR 16414 San Pedro, Suite 470 San Antonio, Texas 78232		9. WELL NO. 8 ✓
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1651' FSL & 660' FEL (Unit "1") ✓		10. FIELD AND POOL, OR WILDCAT Lynch Yates/SR
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T-20-S, R-34-E ✓
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3760 DF		12. COUNTY OR PARISH Lea
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Other) T.A. in accordance w/OCD Rule 203 X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CURRENT WELL CONDITION:

Total Depth: 3768' Casing: 5½" 15.5# @ 3689'. Cement Circulated  
Perforations: 3586-3611 and 3642-3662'. PBTD: 3460'. Previous operator  
set a cast iron bridge plug at 3500' and dumped 40' of cement on top of the  
plug. The hole was left loaded with inhibited water. This work was done  
4-15-82 with the casing tested to 600#. The casing was tested again in 1986.

Proposal:

1. Tie into 5½" casing with pump truck.
  2. Pressure up on casing to 500# for 30 minutes.
- Olsen Energy, Inc. desires to maintain the subject well under TA status for  
possible future salt water disposal purposes.

18. I hereby certify that the foregoing is true and correct

SIGNED Dick Morton  
Dick Morton  
(This space for Federal or State office use)

TITLE Drilling & Production Man. DATE July 9, 1991

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE 7-25-91

CASING PRESSURE TEST SHALL BE WITNESSED BY BLM OR OCD REPRESENTATIVE.  
PRESSURE TEST CHART SHALL BE SUBMITTED TO BLM AND T.A. STATUS APPROVAL IS  
TO BE REQUESTED.

\*See Instructions on Reverse Side

RECEIVED  
JUL 11 10 55 AM '91  
C&E  
AREA



RECEIVED

JUL 26 1991

19.000

WILSON JONES