

Submit 5 Copies  
 Appropriate District Office  
 DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-104  
 Revised 1-1-89  
 See Instructions  
 at Bottom of Page

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
 30 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
 TO TRANSPORT OIL AND NATURAL GAS**

Operator <b>OLSEN ENERGY, INC.</b>	Well API No. N/A
Address <b>16414 San Pedro, Suite 470, San Antonio, Tx., 78232</b>	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Change in Operator <input type="checkbox"/> Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> <input type="checkbox"/> Other (Please explain)	
Change of operator give name and address of previous operator <b>Texaco, Inc., P.O. Box 728, Hobbs, N.M. 88240.</b>	

**DESCRIPTION OF WELL AND LEASE**

Case Name <b>B. V. Lynch "A" Federal</b>	Well No. <b>8</b>	Pool Name, Including Formation <b>Lynch-Yates Seven Rivers</b>	Kind of Lease <input checked="" type="checkbox"/> State <input type="checkbox"/> Federal <input type="checkbox"/> Free	Lease No. <b>LC-029519-(A)</b>
Location Unit Letter <b>I</b> : <b>1651</b> Feet From The <b>south</b> Line and <b>660</b> Feet From The <b>east</b> Line Section <b>34</b> Township <b>20S</b> Range <b>34E</b> , <b>NMPM</b> , Lea County				

**I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil or Condensate <b>TEXAS-NEW MEXICO PIPELINE COMPANY</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 2528, Hobbs, N.M. 88240</b>
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)

Well produces oil or liquids, give location of tanks.	Unit <b>J</b>	Sec. <b>34</b>	Twp. <b>20-S</b>	Rge. <b>34-E</b>	Is gas actually connected? <b>No</b>	When?
---	------------------	-------------------	---------------------	---------------------	---	-------

If this production is commingled with that from any other lease or pool, give commingling order number: **CTB-248**

**II. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Deviations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Information				Depth Casing Shoe				

**TUBING, CASING AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

**III. TEST DATA AND REQUEST FOR ALLOWABLE**

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

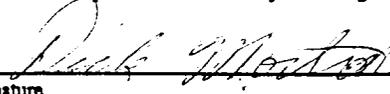
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
  
**Dick Morton** Drilling & Prod'n Manager  
 Printed Name  
 Date **Jan 27, 1989** 512 496-2466  
 Telephone No.

**OIL CONSERVATION DIVISION**

Date Approved **JAN 31 1989**  
 By **ORIGINAL SIGNED BY JERRY SEXTON**  
**DISTRICT I SUPERVISOR**  
 Title

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.

