

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Olsen Energy, Inc.

3. Address and Telephone No.

19210 Huebner #200, San Antonio, Texas 78258 (210)496-2466

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 2310' FWL, Sec 34 T20S-R34E

5. Lease Designation and Serial No.

LC029519A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement Designation

8. Well Name and No.

B.V. Lynch "A" Fed No. 9

9. API Well No.

30-025-02490

10. Field and Pool, or Exploratory Area

Lynch Yates SR

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other return to production

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion of Record on Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Current Status:

Casing: 5½" 14# & 15.5# @ 3640'. Cement circ.

Open Hole: 3640-3690'. Squeezed w/cement retainer at 3630'

Perfs: 3462-3619' (open)

Procedure:

Drill out cement retainer and cement to 3690'. Perforate open hole w/2 JSPF. Run 2 joints of 2-7/8" tubing tailpipe, 5½" treating packer. Set packer at 3630'. Swab test. Acidize if necessary. Evaluate for submersible pump installation.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Drilling/Production Manager

Date 4-14-00

(This space for Federal or State office use)

Approved by [Signature]
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date APR 19 2000

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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