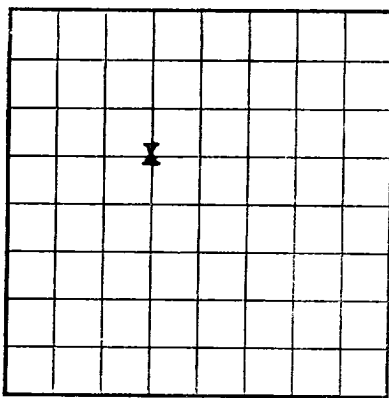
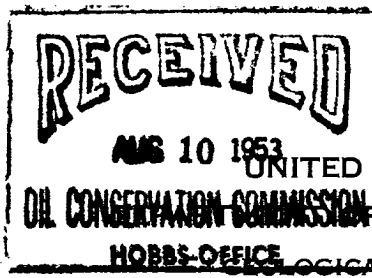
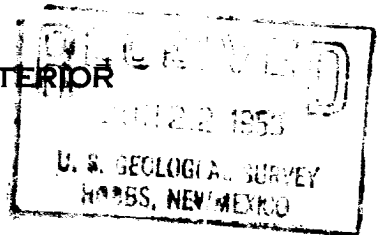




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 029519 (a)
LEASE OR PERMIT TO PROSPECT _____

LOG OF OIL OR GAS WELL

Company The Texas Company Address Box 1270, Midland, Texas
Lessor or Tract B. V. Lynch (a) Field Lynch State New Mexico
Well No. 9 Sec. 34 T. 20-S R. 34-E Meridian NMPM County Lea
Location 1650 ft. S. of N. Line and 2310 ft. E. of W. Line of Sec. 34 Elevation 3735 (DF)
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records, so far as furnished.
Signed [Signature]

Date June 18, 1953 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling April 20, 1953 Finished drilling May 28 1953

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3650 to 3690 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
5-1/2	15.50	8 R	Sml	3640	Larkin	---	---	---	---

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5-1/2	3640	1100	Hallib.	---	---
		Cement Circulated			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
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TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 3690 feet, and from _____ feet to _____ feet

DATES

June 18 1953 Put to producing May 28 1953

The production for the first 4 hours was 46.52 barrels of fluid of which 100 % was oil; --- %
emulsion; --- % water; and --- % sediment. Gravity, °Bé. 31

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

O. H. Bryan _____, Driller Tom Scarry _____, Driller
G. B. Moore _____, Driller R. L. Reed _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	20	20	Caliche
20	46	26	Sand
46	205	159	Shale
205	260	55	Sand
260	1615	1355	Shale
1615	1750	135	Anhy
1750	1840	90	Salt
1840	1910	70	Shale & Salt
1910	3115	1205	Salt & Potash
3115	3280	165	Salt
3280	3447	167	Lime
3447	3530	83	Lime & Sand
3530	3690	160	Lime
	3690 Total	Depth	

