mit 5 Copies propriate District Office iTRICT I ). Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Botiom of Page

TRICT II
). Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

STRICT III
30 Rio Brizos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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OLSEN ENERGY, IN	N/A													
iress														
16414 San Pedro. son(s) for Filing (Check proper box)	Suite	470.	San	Ant	onio,	Tx., 782	32. t (Please expla	in)					:	
w Well		Change i	in Tran	sporte	ar of:		(1 seme my							
ompletion	Oil		Dry	•										
nge in Operator	Casinghe	id Gas	Con	densa	te 🗌									
ange of operator give name didress of previous operator Te	xaco,	Inc.,	P.O.	. Bc	x 728	, Hobbs,	N.M. 88	3240.		·				
DESCRIPTION OF WELL	AND LE	7	,								<del></del> -	V NV		
B. V. Lynch "A" Federal 12 Lynch-Yate						ng Formation s Seven Rivers			Kind of Lease  XintexFederal onFree			Lease No. LC-029519-(A)		
ation	rederal	12	1 1.3	/IICI	<del>rate</del>	s seven	VIVELS							
Unit Letter A	_:33	0	Feet	i Pron	n Thenc	orth Line	and33	0	Feet 1	From The _	east		_Line	
Section 34 Townshi	.NMPM. Lea						County							
		TO OF (	Ran		34E									
DESIGNATION OF TRAN THE OF Authorized Transporter of Oil	ISFURIT	or Cond		ר	TATU		address to wh	ich approv	red co	py of this fo	rm is to be	sent)		
Texas-New Mexico Pip	P.O. Box 2528, Hobbs, N.M. 882					240								
me of Authorized Transporter of Casin	ghead Gas		or I	Dry G	28	Address (Giw	address to wh	iich approv	red co	ppy of this fo	rm is to be	seni)		
well produces oil or liquids,	Unit	Unit Sec.			Rge.	Is gas actually connected?			When ?					
location of tanks.	J	J 34 20-S 34-E				No CERT 2/9								
is production is commingled with that  COMPLETION DATA	from any of	her lease o	or pool,	, give	commingl	ing order numb	er: <u> </u>	CTB-248	8					
Designate Type of Completion	- (20)	Oil We	11	Ga	s Well	New Well	Workover	Deeper	1	Plug Back	Same Res's	Diff	Res'v	
e Spudded	• •	pl. Ready	to Pro	d.		Total Depth	<u> </u>	<u> </u>	- -	P.B.T.D.	L			
evations (DF, RKB, RT, GR, etc.)  Name of Producing Formation						Top Oil/Gas Pay								
										Tubing Depth				
riorations										Depth Casing Shoe				
	-	TIRING	3 CA	SIN	G AND	CEMENT	NG RECOR	מי			<del></del>			
HOLE SIZE	T	TUBING, CASING AND CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT			
						ļ			-			<del></del>		
<del></del>	<del></del>					<del> </del>			$\dashv$					
TEST DATA AND REQUE						.!								
L WELL (Test must be after the First New Oil Run To Tank			ne of lo	oad oi	il and mus		exceed top all ethod (Flow, p				for full 24 I	ours.)		
te First New Oil Kun 10 1ank	Date of T	est				Producing M	emoa ( <i>riow, p</i>	urip, gas i	yı, eic	·- <i>)</i>				
ngth of Test	Tubing P	Tubing Pressure					Casing Pressure				Choke Size			
							Water - Bbls.			Gas- MCF				
ctual Prod. During Test	Cest Oil - Bbls.					Water - Boils								
SAS WELL		-												
ctual Prod. Test - MCF/D	Length o	Length of Test					Bbls. Condensate/MMCF			Gravity of	Condensate			
sting Method (pitot, back pr.)	Tubing I	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				-			
I. OPERATOR CERTIFIC					CE		OIL COI	NSER	۵۱/Δ	MOIT	DIVIS	ION		
I hereby certify that the rules and reg Division have been complied with an								NOL!			400	-		
is true and complete to the best of my				16		Date	a Approve	ed	ان	AN 3	1 198	9		
Plan and	Z.									NED BY	EPPY S	EXTOR	i	
Signature Signature							0	riginal	51G <del>510</del> +	CT I SUP	ERVISOIL			
<u>Dick Morton</u> Dril	lling &	Prod			ger	By_		. ال	~ · ~ (	J J.				
Printed Name Jan 27, 1989	5	12	Ti 496	ide -24	66	Title	)							
Date			Telepho											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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RELECTION

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