

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-029519 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

B.V. LYNCH "A" FEDERAL

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

LYNCH YATES-SEVEN RIVERS

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

SEC. 34 T-20-S R-34-E

12. COUNTY OR PARISH

LEA

13. STATE  
N.M.

1.

OIL WELL ☐ GAS WELL ☐ OTHER SWD WELL

2. NAME OF OPERATOR

TEXACO INC.

3. ADDRESS OF OPERATOR

P.O. BOX 728 HOBBS, N.M. 88241

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

UNIT LETTER P, 660' FSL, 660' FEL

SECTION 34 T-20-S R-34-E

14. PERMIT NO.

30-025-02498

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3781' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) DEEPEN FOR SWD

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRUPU, Ran cmt. bond log @ 2200-2600', TOC @ 2400', Perforated 2 - 0.45" squeeze holes @ 2370'.
2. Ran 5½" pkr. and set @ 2065'. Attempted to squeeze perfs @ 2370' but pressure equalized on annulus. Pulled up and found bad csg. @ 586-89'.
3. Set pkr. @ 277' and cemented 586-89' w/ 150 sxs. lite cmt. and 75 sxs. class "C" cmt. w/ 2% CaCl<sub>2</sub> circulated 35 sxs. to surface. WOC 24 hrs.
4. Ran 4 3/4" bit and tagged cmt. @ 492'. Drilled good cmt. to 615'. Pulled bit. Ran pkr. and set @ 683', then tested csg. to 500#, bled off 120# in 15 min. Pulled pkr.
5. Ran 5½" cmt. retainer and set @ 2275'. Cemented squeeze holes w/ 275 sxs. class "C" cmt. Pulled tbq. WOC 40 hrs.
6. Ran 4 3/4" bit and tagged cmt. @ 498'. Drilled stringers to 1438'. Tested csg. to 500#, OK. Tagged retainer @ 2274' and drilled cmt. to 2390'. Lowered bit and tagged CIBP @ 3500'. Tested squeeze holes @ 2370' to 500#, OK.

SEE REVERSE SIDE-----

18. I hereby certify that the foregoing is true and correct

SIGNED

*W.B. L...*

TITLE DIST. OPR. MGR.

DATE 11-12-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NOV 22 1985

See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

7. Drilled on CIBP, fell , Td 3783'. Drilled new 4 3/4" hole w/ water to 4003'/ Circulated clean,
8. Pulled bit to 3500'. Pump tested w/ water, 7 BPM @ 1300#, 5 BPM @ 450#, 2 BPM @ 50#. TOH w/ bit.
9. Ran 5 1/2" x 2 7/8" Loc-set nickel-plated pkr. w/ 1.62" profile and on-off tool. TIH w/ 118 jts. (3510') of 2 3/8" IPC tbg. Set pkr. @ 3516'. Load annulus w/ pkr. water. RDP. Completed 11-6-85. SI waiting on injection line.

## PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

**ROUTINE USES:** (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

**EFFECT OF NOT PROVIDING INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

NOV 25 1985

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HOBBS OFFICE