

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐

DEEPEN ☒

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☐

OTHER SWD

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

Unit Letter P, 660' FEL & 660' FSL,

At proposed prod. zone Section 34, T-20-S, R-34-E.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

17+ Miles West of Eunice, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

933'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

990'

16. NO. OF ACRES IN LEASE

520

19. PROPOSED DEPTH

4200'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3781' DF

22. APPROX. DATE WORK WILL START*

June, 1985

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
N/A	20"	90#	114'	5 sxs @ BTM & 16 sxs @ Top
9-1/2" Est.	8-1/4"	32#	1687'	75 sxs
6-3/4"	5-1/2"	15.5#	3630'	70 sxs
Present TD @ 3783'				
4-3/4"	None			

Present completion interval is the Lynch Yates Seven Rivers, OH @ 3630' to 3783'. Convert to SWD.

- 1.) MI-RU, install BOP, run CBL, perforate 5-1/2" casing & squeeze above cement top. *Circulate to surface*
- 2.) GIH and drill CIBP @ 3508'. POH.
- 3.) GIH with 4-3/4" bit, 18 - 3-1/2" DC's and 2-7/8" work string, rig-up foam air unit.
- 4.) Deepen to 4000' and check disposal rate; if adequate, place on injection.
- 5.) If injection rate is inadequate, drill to 4200'.
- 6.) GIH with 5-1/2" nickle plated packer with 1.62" P.N. and 2-3/8" tubing. Set packer at 3500'. (Continued)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

W. B. Loh

TITLE

Dist. Operations Mgr.

DATE 5/1/85

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

Don Work

TITLE

DATE 5-24-85

CONDITIONS OF APPROVAL, IF ANY:

Subject to
Like Approval
by State

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

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ATTACHMENT TO FORM 9-331 C (Continued)

- 7.) Load backside with inhibited water and place on injection.
- 8.) If necessary, acidize OH @ 3630' - 4200' with 1000 gallons 15% NE-FE HCl.

MAY 20 1981