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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE U.S.G.S.	ALITHOPIZATION TO TRA	AND NSPORT OIL AND NATURAL (EAS
LAND OFFICE	AUTHORIZATION TO TRA	INST ON TOTE AND NATURAL C	343
TRANSPORTER OIL			
GAS	-		
PRORATION OFFICE			
Operator	<u> </u>		
TEXACO Inc.			
Address			
P. O. Box 728, H Reason(s) for filing (Check proper box	obbs, New Mexico 88240	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	OII Dry Ga	proconnect cas	singhead Gas
Change in Ownership	Casinghead Gas K Conden	sate	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE	Vind of Logo	
Lease Name	Well No. Pool Name, Including Fo	State Federa	d or Fee
B. V. Lynch "A" Feder Location	al 2 Lynch Yates	Seven Rivers	Federal LC-029519
Unit Letter P ; 6	60 Feet From The <u>south</u> Lin	e and <u>680</u> Feet From '	The <u>Last</u>
	_		·
Line of Section 34 To	wnship 20-3 Range	34-E , NMPM,	Lea County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx	ved copy of this form is to be sent)
Texas-New Mexico Pipe	Line Company	P. O. Box 1510, Midland Address (Give address to which appro-	l. Texas 73701
Name of Authorized Transporter of Ca	singhead Gas 🔀 💎 or Dry Gas 🦳	Address (Give address to which approx	ved copy of this form is to be sent)
None (TSTM)	Unit Sec. Twp. Rge.	Is gas actually connected? Who	en
If well produces oil or liquids, give location of tanks.	K 34 20-S 34-E	110	
If this production is commingled wi	th that from any other lease or pool,		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Gil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	· · · · · · · · · · · · · · · · · · ·	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		1	
TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
			Louis Our
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF
Actual Francisco			
GAS WELL	Total	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test~MCF/D	Length of Test	BBIs. Condensate/MMCF	Gravity or Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE		TION COMMISSION
		APPROVED JUN 3 15	. 19
Commission have been complied to	regulations of the Oil Conservation with and that the information given		
above is true and complete to the	e best of my knowledge and belief.	BY BYENIALL	o recover
\sim Λ Λ .	1	TITLE SUPERVISO	BUSTRICT I
$(\setminus A) I $	1	This form is to be filed in	compliance with RULE 1104.
XWW		If this is a request for allow	wable for a newly drilled or deepened
() T	ature)	tests taken on the well in accor	nied by a tabulation of the deviation rdance with RULE 111.
Assistant District	Superintendent de	Att sections of this form my	ast be filled out completely for allow-
'		able on new and recompleted we	I. III. and VI for changes of owner,
June 2, 1971	ate)	well name or number, or transpor	ter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

JUN 8 1971

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OIL CONSECUTION M.