

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-02500
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 003053
7. Lease Name or Unit Agreement Name: Neal
8. Well No. 2
9. Pool name or Wildcat Lynch-Yates-Seven Rivers

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other P&A

2. Name of Operator  
 Burk Royalty Co.

3. Address of Operator  
 P. O. Box 94903  
 Wichita Falls, Texas 76308

4. Well Location  
 Unit Letter G : 1,605 feet from the North line and 2,316 feet from the East line  
 Section 35 Township 20S Range 34E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 3,772 KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPLETION   
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
 CASING TEST AND CEMENT JOB   
 OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

- 6-16-86 Move rig to location. Ran 4-1/2" retainer on 2-3/8" tbg to 2,604'. Shut down.
- 6-17-86 Set retainer. Tested tbg to 1000#. Get pump rate, 1-1/2 bbls/min @ 700#. Pump 100 sxs cement. Last 25 sxs -- 1/2 bbls/min @ 1000#. Spot 1-1/2 barrels on top of retainer. Pull tubing out of hole. Perforate casing at 1000'. Could not circulate. Wait on cement. Pump 50 sxs cement. Dump 10 sxs cement on ground.
- 6-18-86 Mix 10 sxs cement. Dump down casing.

Oil Conservation Representative - R. A. Sadler.

Filed to clear Neal #2 from Validation List. Original C-103 unable to be located.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charles Gibson TITLE Petroleum Engineer DATE 3-1-02

Type or print name Charles Gibson Telephone No. 940/397-8600  
 (This space for State use)

APPROVED BY [Signature] TITLE fld Rep DATE 2-28-02

Conditions of approval, if any:

Well Records  
Neal #2, New Mexico

*Lea*

*ATTN: Donna*

- 6-16-86 Move Rig to location. Ran 4 1/2" retainer on 2 3/8" tubing to 2604'. Shut down.
- 6-17-86 Set retainer. Tested tubing to 1000 PSI. Get pump rate. 1 1/2 bbls./min @ 700 PSI. Pump 100 sxs. cement. Last 25 sxs. - 1/2 bbl./min. @ 1000 PSI. Spot 1 1/2 bbls. on top of retainer. Pull tubing out of hole. Perforate casing at 1000'. Could not circulate. Wait on cement. Pump 50 sxs. cement. Dump 10 sxs cement on ground.
- 6-18-86 Mix 10 sxs. cement. Dump down casing.

Oil Conservation Representative - R. A. Sadler

Reported by Clyde Bratcher

CUSTOMER COPY

INVOICE



A DIVISION OF HALLIBURTON COMPANY

HEMII TO:  
P.O. BOX 651046  
DALLAS, TX 75265

LEASE NO.	022019	06/17/1986
FILE #2	LEA	NR SAME
JOBS NM.	PLUG TO ABANDON	06/17/1986
14510	C. G. BRATCHER	COMPANY TRUCK 24745

BURK ROYALTY COMPANY  
P O BOX BRC  
WICHITA FALLS, TX 76301

DIRECT CORRESPONDENCE TO:  
DRAWER 1889  
SUITE 400  
EMPIRE PLAZA BUILDING  
MIDLAND, TX 79702

000-117	MILEAGE	35	MI	2.10	73.50
019-000	PICKUP MILEAGE	35	MI	.80	28.00
009-134	SQUEEZING CEMENT	1	EA	879.00	879.00
009-019		2825	FT		
04-050	PREMIUM CEMENT	100	SK	6.23	623.00
04-050	PREMIUM CEMENT	60	SK	6.23	373.80
-207	BULK SERVICE CHARGE	160	CFT	.95	152.00
-306	MILEAGE	263.20	TMI	.70	184.24
INVOICE SUBTOTAL					2,313.54
*-NEW MEXICO STATE SALES TAX					86.76
*-HOBBS CITY SALES TAX					11.58
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$2,411.88

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.