XICO OIL CONSERVATION COMM! NEW ' Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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	Please indi	cate lo	cation:	······································	. Date Spudda	<i>」 </i>				7/26/59
D	C	В	A	Top Oil/	Gas Pay 371	٥	Name of	Prod Fem	PBT	D
				PRODUCINO	S INTERVAL -			rous rorm.	18069	
E	F	G	Н	Perforati	ions 3710-2	8 w/72 hol	68		•	
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L	К	J		OIL WELL	TEST -		oasing Sh	0e	Tubing	36901
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M	N			Test After	F Acid on Francis	DDIS_011	'	_bbls water	r inhrs,	Choke min. Size
44										
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				load oil u	used): 46	_bbls.oil,	(after red	overy of vo	olume of oil ec	min. Size
6501				load oil u	used): 46 EST -	_bbls,oil,	O bbl	swater in	24 hrs,	cual to volume of Choke min. Size
	fr N & :	315.	2/E	load oil u	used): 46 EST -	_bbls,oil,	O bbl	swater in	24 hrs,	cual to volume of Choke min. Size
ubing ,C		315.	2/E	load oil to GAS WELL T Natural Pr	used): 46 EST - od. Test:	_bbls.oil,	O bbl	s water in	olume of oil ec	cual to volume of Choke min. Size
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