

## (SUBMIT IN TRIPLICATE)

## UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

and Offic	. Las Cruces
.ease No.	N M 0897
Jnit	Lease

Subsequent report of shorting or acidizing.  Notice of intention to test water shut-off.  Notice of intention to test water shut-off.  Notice of intention to shoot or acidize.  Notice of intention o	NOTICE OF INTENTION TO DRILL		ENT REPORT OF WATER SHUT-OFF		
NOTICE OF INTENTION TO TEST WATER SHUT-OFF. NOTICE OF INTENTION TO REDRILL OR REPAIR WELL NOTICE OF INTENTION TO REDRILL OR REPAIR NOTICE OF INTENTION TO SHOOT OR ACIDIZE. NOTICE OF INTENTION TO PULL OR ALFER CASING. NOTICE OF INTENTION TO ABANDON WELL  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  Fletcher "A"  Well No. 1. is located 990. ft. from. Notice of INTENTION TO ABANDON WELL  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  Fletcher "A"  Well No. 1. is located 990. ft. from. Notice of INTENTION TO ABANDON WELL  Notice of INTENTION TO ABANDON WELL  Notice of INTENTION TO ABANDON WELL  Intention of the derivation	NOTICE OF INTENTION TO CHANGE PLANS	ssubseque	ENT REPORT OF SHOOTING OR ACIDIZING	X	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO PULL OR ALTER CASING NOTICE OF INTENTION TO PULL OR ALTER CASING NOTICE OF INTENTION TO ABANDON WELL  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  Fletcher "A"  March 6 , 19.56  Well No. 1 is located 990 ft. from Notice of Intention of Sec. 35  W//A Section 35 203 348 NMPM (A Section 35 (Twp.) (Range) (Meridian)  Lynch Lag New Maxico (State on Territory)  The elevation of the derrick floor above sea level is 3730 ft.  DETAILS OF WORK  State names of and expected depths to objective analy, show sizes, weighter, and lengths of proposed casings; indicate mudding jobs, cemer included and tubing and spotted 2 sacks cement on bottom with dump bailer Checked total depth with wire line, found 6' fillup for plugged back total depth 3719'. Treated down casing with 6000 gallons lease oil and 6000/20/40 sand. Maximum treating pressure 2000/#, average injection rate 24 bbls per minute. Flushed with 160 bbls oil. After recovering load oil pumped 113.25 bbls oil and 27.43 bbls water in 19 hours. Before treatment pumped 26 bbls oil and 1% water per day.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company Drilling & Exploration Company, Inc.	NOTICE OF INTENTION TO TEST WATER S	, II			
Supplementary well history  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  Fletcher "A"  March 6 , 19.5  Well No. 1 is located 990. ft. from Notice of Report, Notice, or Other Data)  Well No. 1 is located 990. ft. from Notice of Report, Notice, or Other Data)  Well No. 1 is located 990. ft. from Notice of Report, Notice, or Other Data)  Well No. 1 is located 990. ft. from Notice of Report, Notice, or Other Data)  Well No. 1 is located 990. ft. from Notice of Report, Notice, or Other Data)  Well No. 1 is located 990. ft. from Notice of Report of	NOTICE OF INTENTION TO RE-DRILL OR I	REPAIR WELLSUBSEQUE	ENT REPORT OF RE-DRILLING OR REPAIR		
(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  Fletcher "A" March 6 , 19.5  Well No. 1 is located 990 ft. from Notice and 990 ft. from Willing of sec. 35.  NW/A Section 35 20S 34 E NMPM (Meridian)  Lynch (Read) (County or Subdivision)  (State or Territory)  The elevation of the derick floor above sea level is 3730 ft.  DETAILS OF WORK  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemer ing points, and all other important proposed work)  Pulled rods and tubing and spotted 2 sacks cement on bottom with dump bailer Checked total depth with wire line, found 6' fillup for plugged back total depth 3719'. Treated down casing with 6000 gallons lease oil and 6000% 20/44 sand. Maximum treating pressure 2000%, average injection rate 24 bbls per minute. Flushed with 160 bbls oil. After recovering load oil pumped 113.25 bbls oil and 27.43 bbls water in 19 hours. Before treatment pumped 26 bbls oil and 1% water per day.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company Drilling & Exploration Company, Inc.	NOTICE OF INTENTION TO SHOOT OR ACI			4	
(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  Fletcher "A"  March 6 , 19.56  Well No. 1 is located 990 ft. from [N] line and 990 ft. from [W] line of sec. 35.  NW/A Section 35 203 34 NMPM (A Section 35 (Twp.) (Range) (Meridian)  Lynch 162 New Mexico  (Field) (County or Subdivision) (State or Territory)  The elevation of the derrick floor above sea level is 3730 ft.  DETAILS OF WORK  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemer ing points, and all other important proposed work)  Pulled rods and tubing and spotted 2 sacks cement on bottom with dump bailer Checked total depth with wire line, found 6' fillup for plugged back total depth 3719'. Treated down casing with 6000 gallons lease oil and 6000# 20/40 sand. Maximum treating pressure 2000#, average injection rate 24 bbls per minute. Flushed with 160 bbls oil. After recovering load oil pumped 113.25 bbls oil and 27.43 bbls water in 1º hours. Before treatment pumped 26 bbls oil and 1% water per day.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company Drilling & Exploration Company, Inc.		1 11		į.	
Well No. 1 is located 990 ft. from No. 195 line and 990 ft. from Willine of sec. 35 NW/4 Section 35 203 34 NMPM (Range) (Mendian)  Lynch Laa New Mercico (State or Territory)  The elevation of the derrick floor above sea level is 3730 ft.  DETAILS OF WORK  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemer in points and all other important proposed work)  Pulled rods and tubing and spotted 2 sacks coment on bottom with dump bailer Checked total depth with wire line, found 6' fillup for plugged back total depth 3719'. Treated down casing with 6000 gallons lease oil and 6000% 20/46 sand. Maximum treating pressure 2000%, average injection rate 24 bbls per minute. Flushed with 160 bbls oil. After recovering load oil pumped 113.25 bbls oil and 27.43 bbls water in 19 hours. Before treatment pumped 26 bbls oil and 1% water per day.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company Drilling & Exploration Company, Inc.	NOTICE OF INTENTION TO ABANDON WELL	<u>L</u>			
Well No. 1 is located 990 ft. from No. 1 is located 1 is located No. 1 is located 1 is located No.	(INDICATE A	BOVE BY CHECK MARK NATURE OF REP	ORT, NOTICE, OR OTHER DATA)		
NW/4 Section 35  (4 Sec. and Sec. No.)  (7 wp.)  (Range)  (Range)  (Meridian)  (Meridian)  (State or Territory)  (State or Territory	Fletcher "A"		March 6 , 19.58		
NW/4 Section 35  (4 Sec. and Sec. No.)  (7 wp.)  (Range)  (Range)  (Meridian)  (Meridian)  (State or Territory)  (State or Territory	Well No is located	990 ft. from N line a	and 990 ft. from (W) line of	sec35	
Lynch (Field) (County or Subdivision)  The elevation of the derrick floor above sea level is .3730 ft.  DETAILS OF WORK  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemer ing points, and all other important proposed work)  Pulled rods and tubing and spotted 2 sacks cement on bottom with dump bailer. Checked total depth with wire line, found 6' fillup for plugged back total depth 3719'. Treated down casing with 6000 gallons lease oil and 6000# 20/46 sand. Maximum treating pressure 2000#, average injection rate 24 bbls per minute. Flushed with 160 bbls oil. After recovering load oil pumped 113.25 bbls oil and 27.43 bbls water in 19 hours. Before treatment pumped 26 bbls oil and 1% water per day.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company Drilling & Exploration Company, Inc.		,			
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Company Drilling & Exploration Company, Inc.	Pulled rods and tubing Checked total depth with depth 3719. Treated cand. Maximum treating minute. Flushed with 1 bbls oil and 27.43 bbls	and spotted 2 sacks of th wire line, found 6' down casing with 6000 g pressure 2000#, aver 160 bbls oil. After r s water in 19 hours.	ement on bottom with dun fillup for plugged back gallons lease oil and 60 rage injection rate 24 bb recovering load oil pumpe	mp bailer, total 20/40 ols per nd 113.25	
Address Box 2075  Hobbs, New Mexico By D. C. Wella					
Hobbs, New Mexico By D. C. Wella	Company Drilling & Ex	ploration Company, Inc	<b>;</b>		
	Company Drilling & Ex	ploration Company, Inc	<b>;</b>		