N.M. OIL CONS. CUMMISS. P. 30X 1980 HOBBS, NEW MEXICO 88240

2/16/95

FORM APPROVED **UNITED STATES** Form 3160-5 Budget Bureau No. 1004-0135 (June 1990) DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 **BUREAU OF LAND MANAGEMENT** 5. Lease Designation and Serial No. NM81705 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well Oil Gas Well 8. Well Name and No. X Other Water Disposal Well Lynch A #1 2. Name of Operator 9. API Well No. TOCO, L.L.C. 30-025-02504 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area P.O. BOX 888, Hobbs, NM 88241 505-392-7050 -Lynch Siz /) い 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Unit Letter N, Sec. 35, T-20S, R-34E 330' FSL & 1650' FWL Lea County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** X Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* February 13, 1995: Pulled 2 1/16" tubing. Cement with 100 sx Class "C" + 10 #/sx Gilsonite + 1/2 #/sx Flocele + 2% CaCl2 followed with 140 sx Class "C" + 2% CaCl2. With 200 sx pumped, shut down and started staging cement into Seven Rivers disposal zone. 4. Well squeezed with cement from 0-TD. 5. Cut off wellhead and install dry-hole marker. Restore location. Approving up to plugging of the well bore Liability under bond is retained until surface restoration is completed.

Agent

14. I hereby certify that the foregoing is true and correct