

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Water Disposal Well

2. Name of Operator

C. W. Trainer

3. Address and Telephone No.

Box 755 Hobbs, N.M. 88241-0755

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 1650' FWL
Sec. 35-T20S-R34E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-55156

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lynch SWD A #1

9. API Well No.

30-025-02504

10. Field and Pool, or Exploratory Area

Lynch

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator proposes to plug and abandon the above well in the following manner:

1. Move in and rig up pulling unit. Release Lok-Set packer and pull out of hole with packer and 2 1/16" plastic coated tubing.
2. Rig up cementers and tie onto 3 1/2" tubing liner that is cemented to surface. Pump approximately 200 sx. Class C cement. Squeeze cement into open hole from 3774-3805'. This will leave a full column cement plug from 3805' to surface. Rig down Cementers.
3. Install regulation dry hole marker. Cutoff anchors. Rehabilitate surface as necessary.

SEE ATTACHED WELLBORE SCHEMATIC.

14. I hereby certify that the foregoing is true and correct

Signed Joe G. Lara Title Agent

Date 4-11-94

(This space for Federal or State office use)

Approved by (OPIC. SGD.) JOE G. LARA
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date 5/4/94

WELLBORE SCHEMATIC

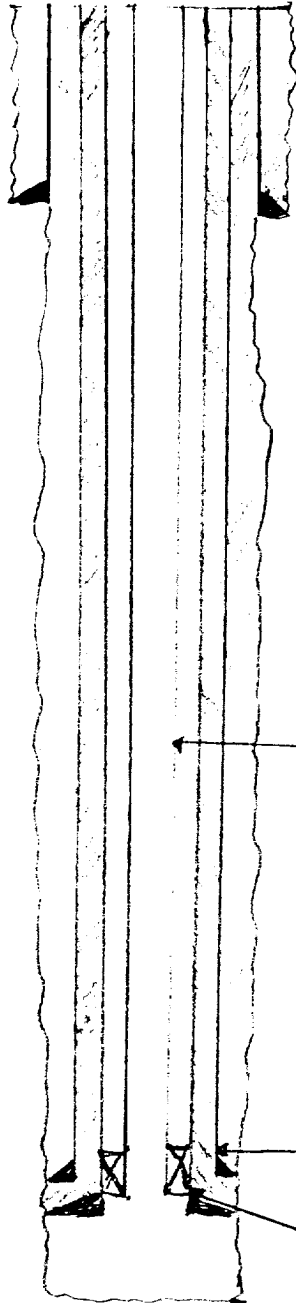
C. W. TRAINER

Lynch #1

330' FSL & 1650' FWL

Sec. 35-T20S-R34E

Disposal Well



13 3/8" CSG at 147' w/ 125 sx. Circ.

2 1/16" plastic coated tubing w/
Lok-set Packer at 3753'.

5 1/2" 15.5# casing set at 3700'
Cement with 600 sx. Circ.

3 1/2" Liner set at 3774' and cemented with
200 sx. Circulated to surface.

Total Depth--3805 in Seven Rivers Formation.