

## SUPPLEMENTAL DRILLING DATA

C. W. TRAINER

WELL NO.1 LYNCH

1. SURFACE FORMATION: Ogallala (Tertiary)

2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

Rustler Anhydrite	1705
Top Salt	1840
Base Salt	3350
Yates	3532

3. ANTICIPATED POSSIBLE HYDROCARBON BEARING ZONES:

Yates	Oil
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4. CASING AND CEMENTING PROGRAM:

Casing set and cemented in this well when originally drilled is shown on form 9-331-C. No casing pulled when well was abandoned. Do not anticipate running any additional casing.

5. PRESSURE CONTROL EQUIPMENT:

Pressure control equipment will consist of a control valve and oil saver.

6. CIRCULATING MEDIUM:

Water will be used for drilling fluid during clean-out and deepening operations.

7. AUXILIARY EQUIPMENT:

None.

8. TESTING, LOGGING, AND CORING PROGRAMS:

Bailing tests will be made as warranted. No coring is planned.