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## State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Biazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-025-02505 Dan C. Berry Address c/o Oil Reports & Gas Services, Inc., Box 755, Hobbs, NM 88241

Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Effective 1/1/89 Dry Gas Recompletion Casinghead Gas Condensate Change in Operator If change of operator give marre and advance of previous operator Sabine Corporation, Box 3083, Midland, 79702 II. DESCRIPTION OF WELL AND LEASE Leans No. Kind of Lease Well No. Pool Name, Including Formation m, Federal com NM-02127-A Lynch Yates-Seven Rivers W. H. Milner Federal Location 1650 Feet From The South Line and 1650 West Line Feet From The Unit Letter 20S 34E County 35 , NMPM, Range Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil 錣 P. O. Box 1183, Houston, TX 77001 Permian Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas NOne When? is gas actually connected? Rge. Unix Twp. If well produces oil or liquids, Sec. <u>L</u>F give location of tanks. 35 20S 134E No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v Diff Res v New Well Workover Deepen Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbis. Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pilot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation JAN 1 2 1989 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved \_ Orig. Signe: by enna Jalla Paul Kautz By\_ Donna Holler Geologist Agent Printed Name Title. 1/10/89 505-393-2727 Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in matheply completed Wells: