NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TO THE OTHER OFF	
J. H. Elder	Lease. NM-02127-A
Company or Operator	Midland, Texas (Principal Place of Business)
Address(Local or Field Office)	(Principal Place of Business)
	, T. 20-S , R 34-E , Pool Lynch
County Lea Kind of Lease:	Federal
If Oil well Location of Tanks. 300' south of Well	#3
Authorized Transporter	Pipe Line Co. Address of Transporter
Eunice, New Mexico	, Midland, Texas (Principal Place of Business)
Per cent of Oil or Natural Gas to be Transported. 100%	Other Transporters authorized to transport Oil or Natural Gas
REASON FOR FILING: (Please check proper box)	
NEW WELI.	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	
The undersigned certifies that the Rules and Regulati	ions of the Oil Conservation Commission have been complied with
	November19_52
Executed this the	J. H. Elder
Approved 11 - 17 , 195	
OIL CONSERVATION COMMISSION	BANK TO THE REAL PROPERTY OF THE PARTY OF TH
B, Roy of yurkracyt-	Title Owner
Title	

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.







Job separation sheet

NE IEXICO OIL CONSERVATION COM. Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

•				(Place)	Texas	Novemb	(Date)
			NG AN ALLOWABLE FOR				
	pany or Ope	erator)	NM-02127-A (Lease)	, Well No	, in	SE 1/4	NW ¹ / ₄ ,
			, T. 20-S, R. 34-E	NI (D) (•	•	
(Unit)	, sec.	······································	., 1, R	, NMPM.,		nch	Pool
. ,			County. Date Spudded	Oct 2 105	2 Data Commi	3.5	
	indicate k		ounty. Date opudded		L, Date Comple	etea 1404	·6y1456
			Elevation3749	Total De	pth 373ta	, P.B	
		·	Top oil/	3733	Prod. 1	Form3733	to 3736
	S		Casing Perforations:	None	······································	•••••••••••••••••••••••••••••••••••••••	or
			Depth to Casing shoe	of Prod. String	3682		
			Natural Prod. Test	Pumping	·		ВОРД
			based on 75	bbls. Oil in	n24	Hrs	Mins.
			Test after acid or shot.	None			BOPD
Size	nd Cementi Feet	Sax	Based on	bbls. Oil ii	n	Hrs	Mins.
3-3/8		125	Gas Well Potential	None	1		
5-1/2	3682	800	Size choke in inches	None		•••••••	•••••••
			Date first oil run to tar	nks or gas to Tra	nsmission system:	Nov. 9,	1952
			Transporter taking Oil	or Gas:T.	s-New Mexi	co.Pipei	ne.Co
arks:			•		•	••••••••••	
	***************************************	••••••					
		at the infor	rmation given above is true a		the best of my kno	owledge.	
roved		·	19,52		(Company or	Operator)	
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OIL	CONSER	VATION	COMMISSION	By:	Ul /Mder (Signatu		
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V	/ //			Name. J. I		•••••	
				Box	950 Midlan	d Texas	