

N. M. OIL CONS. COM. ~~NON~~  
P. O. BOX 1980  
HOBBS, NEW MEXICO 88240

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
B.V. Lynch "B" Federal  
NMLC 029519B

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Olsen Energy, Inc.

3. Address and Telephone No.

210-496-2466  
16414 San Pedro, #470, San Antonio, Texas 78232

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27, T-20-S, R-34-E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

Lynch-Yates/SR

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Request for off lease  
storing, measuring & selling production
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Olsen Energy, Inc. requests approval to combine and store production from the B.V. Lynch "B" Federal NMLC 029519B in Section 27, T-20-S, R-34-E with production from the B.V. Lynch "A" Federal NMLC 029519A in Section 34 and 35, T-20-S, R-34-E, Lea County, New Mexico. The storage facility is in Unit J of Section 34, T-20-S, R-34-E. Enclosed are approved letters for commingling these leases dated December 10, 1973 U.S. Dept. of Interior, Geological Survey and 2-8-74 New Mexico Conservation Commission.

RECEIVED

MAY 12 10 24 AM '93

CHIEF OF BUREAU

11 27

14. I hereby certify that the foregoing is true and correct

Signed Diego Martinez Title Drilling/Production Manager

Date 5-3-93

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA

Title

Date

Conditions of approval, if any:

see attached

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

*See file*  
Company Texaco Inc.  
Address Drawer 728  
City, State, Zip Hobbs, New Mexico 88240

COMMINGLING ORDER CTB-248

Attention: Mr. J. V. Gannon

The above-named company is hereby authorized to commingle  
Lynch Yates-Seven Rivers

pool production from the following leases:

Lease Name: B. V. Lynch "A" Federal  
Description: E/2 NW/4, W/2 NE/4, NE/4 NE/4, E/2 SW/4 and SE/4 of Sec. 34  
and W/2 SW/4 of Sec. 35, T-20-S, R-34-E

Lease Name: B. V. Lynch "B" Federal  
Description: SE/4 SW/4 of Sec. 27, T-20-S, R-34-E  
Lea County

Lease Name:  
Description:

Production shall be allocated to each lease by

\_\_\_\_\_ separately metering the production from each lease prior to  
commingling

\_\_\_\_\_ separately metering the production from the  
and determining the  
production by the subtraction method

x well tests (if this method or the subtraction method above is  
to be authorized, all commingled production must be of identical  
ownership: working interest, royalty interest, and overriding  
royalty interest)

Note: This installation shall be installed and operated in accordance  
with the applicable provisions of Rule 309-B of the Commission  
Rules and Regulations and the Commission "Manual for the Installation and  
Operation of Commingling Facilities." It is the responsibility of the  
producer to notify the transporter of this commingling authority.

REMARKS:

DONE at Santa Fe, New Mexico, on this 8th day of February 1974.

*A. L. Porter, Jr.*  
A. L. PORTER, Jr., Secretary-Director

HOBBS DISTRICT PET. ENGR. DEPT.			
DATE 2-13-74			
RWN	2/1	DOO	
		DOO	
		RJA	
GRH		GRH	
✓ JCS	2-13	✓ JCS	
✓ JCH	2-13	✓ JCH	
✓ JWP		✓ JWP	
✓ JCS	2-14	✓ JCS	
✓ JVG		✓ JVG	
✓ JAS		✓ JAS	
✓ JGB		✓ JGB	
✓ VGJ		✓ VGJ	
✓ RPH		✓ RPH	
		FILE	

*Copy to  
RELLECT  
They have already  
been advised*

RETURN TO	NOTE
FILE	
JVG 2-11	1
JGB 2-12	✓
VGJ	
JAS	
GRH 2/13	✓
BWG	
REL	
EHS	
GR 2-11	2
AN	
PI	
BH	



# United States Department of the Interior

## GEOLOGICAL SURVEY

P. O. Box 1157  
Hobbs, New Mexico 88240

December 10, 1973

Texaco Inc.  
Drawer 728  
Hobbs, New Mexico 88240

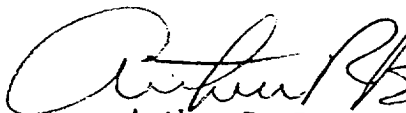
Gentlemen:

Your letter of November 13 requests approval to commingle Lynch Yates-Seven Rivers pool production from your Lynch "B" Federal well No. 1, in sec. 27, with like production from wells on your Lynch "A" Federal lease in sec. 34 and 35, T. 20 S., R. 34 E., Lea County, New Mexico, leases Las Cruces 029519(b) and 029519(a).

The system for commingling described in the diagram attached to your letter is hereby approved, subject to like approval by the New Mexico Oil Conservation Commission. Your Lessee's Monthly Report of Sales and Royalty, Form 9-361, should show all computations used in allocating production to each lease.

Please notify our Hobbs office when the installation is completed so that a field inspection of the system can be made.

Sincerely yours,

  
Arthur R. Brown  
District Engineer

cc: Mr. A. L. Porter, Jr.  
N.M.O.C.C.  
Santa Fe, New Mexico

HOBBS DISTRICT PET. ENGR. DEPT.			
DATE 12-10-73			
THH		DSS	
		SCC	
		RJA	
✓ JBRH	12-12	SES	
✓ LCH	12-13	WRS	
KLP		JMR	
		ELW	
✓ JBS	12-13	✓ KKL	
		FMR	
		MKS	
JVG			
JAS		BWG	
JGB		REL	
VBJ		EHS	
BFH		FILE	

RECEIVED	
FILE	DATE
PE	
JVG 12-12	1
JGB	2
VBJ	
JAS	
THH	✓
BWG	
REL	
EHS	
GP 12-11	3
ADP	
PE	

*100 Rodriguez  
note above.*

*Subtracci NOV*

*cases 5077  
5083*

*OCT 17, 1973*

*send copy  
to field  
Hobbs*

(rev. 2/25/93)

BUREAU OF LAND MANAGEMENT  
CARLSBAD RESOURCE AREA

Off Lease Storage/Measurement

Conditions of Approval

Approval of off lease storage/measurement and sales is subject to the following conditions of approval:

1. This agency be notified of any change in your sales method or location of the sales meter.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval does not constitute right-of-way approval for any off lease activities. You need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.