i	. NO. OF COPIES REC	EIVED	l	_
-	DISTRIBUTION			
Ì	SANTA FE			
-	FILE			
Ì	U.S.G.S.	Ī		
	LAND OFFICE			
	IRANSPORTER	OIL		
- 1	, I NAMSFORTER	GAS		
ľ	OPERATOR			
	PRORATION OFFICE			
Ť	Operator			

ı.

I.

V.

DISTRIBUTION				_		
SANTA FE	NE		CONSERVATION COMMIS	Si, it	Form C+104	
FILE	-	KEQUES!	FOR ALLOWABLE	9 4.3	Supersedes Old C-104 (Effective 1-1-65	and C-11
			AND		•	
U.S.G.S.	AUTHORIZ	ATION TO TRA	NSPORT OIL AND NA	TURAL ÇA	\$	
LAND OFFICE			AUG AU D	EE		
TRANSPORTER OIL						
GAS					•	
OPERATOR					•	
PRORATION OFFICE Operator		TEXACO, IN	···	·		
·		·				
Address		DRAWER 7				
Address	HOBB	S, NEW MEXI	CO 0024A			
D(-) (Of ITEM HILA!				
Reason(s) for filing (Check proper bo			Other (Please e	xplain)		
New Well	Change in Tran	·				
Recompletion	Oil	Dry Ga	E Change	In lease	name.	
Change in Ownership	Casinghead Ga	S Conder	nsate		-	
If change of ownership give name						
and address of previous owner						
DESCRIPTION OF WELL AND	LEASE					
Lease Name		_	me, Including Formation	!	(ind of Lease	
B. V. Lynch "A" Fede	erai	6 L	ynch	5	tate, Federal or Fee	
Location						
Unit Letter M ; 660	Feet From The	. South Lin	e and 330	Feet From The	West	
Line of Section 35 , To	ownship 20-S	Range	34-E , NMPM,	Lea	C	ounty
DESIGNATION OF TRANSPOR	TER OF OIL AND	NATURAL GA	S			
Name of Authorized Transporter of Of				vhich approved	copy of this form is to be sen	t)
Texas-New Mexico Pig	oe Line Compan	ı y	P. 0. Box 1510	- Midlan	d. Texas	•
Name of Authorized Transporter of Co		or Dry Gas			copy of this form is to be sen	t)
· Phillips Petroleum (Company		D 0 Day 6666	040000	Touse	
i illitilda lottoloum t	301110 G1 1 V		U. DOX 0000	- Vuessa	. IEXAS	
 	Unit Sec.	Twp. Rge.	P. O. Box 6666		, Idxas	
If well produces oil or liquids, give location of tanks.	Unit Sec.	· • • • • • • • • • • • • • • • • • • •	Is gas actually connected?	When		
If well produces oil or liquids, give location of tanks.	Unit Sec.	20-S 34-E	Is gas actually connected?	When Ap	rii 17, 1961	
If well produces oil or liquids, give location of tanks. If this production is commingled w	Unit Sec.	20-S 34-E	Is gas actually connected?	When Ap		
If well produces oil or liquids, give location of tanks. If this production is commingled w COMPLETION DATA	Unit Sec. K 34 ith that from any oth	20-S 34-E	Yes give commingling order no	When Ap	rli 17, 1961	Resfy
If well produces oil or liquids, give location of tanks. If this production is commingled w	Unit Sec. K 34 ith that from any oth	20-S 34-E	Yes give commingling order no	When Ap	rli 17, 1961	Resfv.
If well produces oil or liquids, give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Completi	th that from any oth on $-(X)$	20-S 34-E er lease or pool,	Yes give commingling order not be well Workover	When Ap	rii 17, 1961	Resfv.
If well produces oil or liquids, give location of tanks. If this production is commingled w COMPLETION DATA	Unit Sec. K 34 ith that from any oth	20-S 34-E er lease or pool,	Yes give commingling order no	When Ap	rli 17, 1961	Resfv.
If well produces oil or liquids, give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Completing Date Spudded	ith that from any oth	20-S 34-E er lease or pool, Gas Well to Prod.	Yes give commingling order not have Well Workover Total Depth	When Ap	rii 17, 1961 lug Back Same Res'v. Diff.	Res'v.
If well produces oil or liquids, give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Completi	th that from any oth on $-(X)$	20-S 34-E er lease or pool, Gas Well to Prod.	Yes give commingling order not be well Workover	When Ap	rii 17, 1961	Res ^t v.
If well produces oil or liquids, give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Completi Date Spudded Pool	ith that from any oth	20-S 34-E er lease or pool, Gas Well to Prod.	Yes give commingling order not have Well Workover Total Depth	When Ap	rii 17, 1961 Tug Back Same Res'v. Diff.	Res ^t v.
If well produces oil or liquids, give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Completing Date Spudded	ith that from any oth	20-S 34-E er lease or pool, Gas Well to Prod.	Yes give commingling order not have Well Workover Total Depth	When Ap	rii 17, 1961 lug Back Same Res'v. Diff.	Res'v.
If well produces oil or liquids, give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Completi Date Spudded Pool	ith that from any oth on - (X) Date Compl. Ready	er lease or pool, Gas Well to Prod.	Yes give commingling order not have Well Workover Total Depth Top Oil/Gas Pay	When Ap	rii 17, 1961 Tug Back Same Res'v. Diff.	Resfv.
If well produces oil or liquids, give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Completi Date Spudded Pool Perforations	ith that from any oth on - (X) Date Compl. Ready	er lease or pool, Gas Well to Prod.	Yes give commingling order not have Well Workover Total Depth	When Ap	rii 17, 1961 Tug Back Same Res'v. Diff.	Resfv.
If well produces oil or liquids, give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Completi Date Spudded Pool	ith that from any oth on - (X) Date Compl. Ready	20-S 34-E er lease or pool, II Gas Well to Prod. Formation	Yes give commingling order not have Well Workover Total Depth Top Oil/Gas Pay	When Ap	rii 17, 1961 Tug Back Same Res'v. Diff.	Res*v.
If well produces oil or liquids, give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Completi Date Spudded Pool Perforations	th that from any oth on - (X) Date Compl. Ready Name of Producing	20-S 34-E er lease or pool, II Gas Well to Prod. Formation	Is gas actually connected? Yes give commingling order not	When Ap	rii 17, 1961 Tug Back Same Res'v. Diff.	Res'v.
If well produces oil or liquids, give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Completi Date Spudded Pool Perforations	th that from any oth on - (X) Date Compl. Ready Name of Producing	20-S 34-E er lease or pool, II Gas Well to Prod. Formation	Is gas actually connected? Yes give commingling order not	When Ap	rii 17, 1961 Tug Back Same Res'v. Diff.	Res'v.
If well produces oil or liquids, give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Completi Date Spudded Pool Perforations	th that from any oth on - (X) Date Compl. Ready Name of Producing	20-S 34-E er lease or pool, II Gas Well to Prod. Formation	Is gas actually connected? Yes give commingling order not	When Ap	rii 17, 1961 Tug Back Same Res'v. Diff.	Res'v.
If well produces oil or liquids, give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Completi Date Spudded Pool Perforations	th that from any oth on - (X) Date Compl. Ready Name of Producing	20-S 34-E er lease or pool, II Gas Well to Prod. Formation	Is gas actually connected? Yes give commingling order not	When Ap	rii 17, 1961 Tug Back Same Res'v. Diff.	Resfv.
If well produces oil or liquids, give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Completi Date Spudded Pool HOLE SIZE	th that from any oth on - (X) Date Compl. Ready Name of Producing TUBIN CASING & T	20-S 34-E er lease or pool, II Gas Well to Prod. Formation IG, CASING, AND UBING SIZE	Serve commingling order not	When Ap	rii 17, 1961 Tug Back Same Res'v. Diff.	
If well produces oil or liquids, give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Completi Date Spudded Pool HOLE SIZE TEST DATA AND REQUEST FOIL WELL	th that from any oth on - (X) Date Compl. Ready Name of Producing TUBIN CASING & T	20-S 34-E er lease or pool, II Gas Well to Prod. Formation IG, CASING, AND UBING SIZE	Segment of total volume of the or be for full 24 hours)	When Ap	rii 17, 1961 Tug Back Same Res'v. Diff.	
If well produces oil or liquids, give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE	th that from any oth on - (X) Date Compl. Ready Name of Producing TUBIN CASING & T	20-S 34-E er lease or pool, II Gas Well to Prod. Formation IG, CASING, AND UBING SIZE	Serve commingling order not	When Ap	rii 17, 1961 Tug Back Same Res'v. Diff.	
If well produces oil or liquids, give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Completi Date Spudded Pool HOLE SIZE TEST DATA AND REQUEST FOIL WELL	th that from any oth on - (X) Date Compl. Ready Name of Producing TUBIN CASING & T	20-S 34-E er lease or pool, II Gas Well to Prod. Formation IG, CASING, AND UBING SIZE	Segment of total volume of the or be for full 24 hours)	When Ap	rii 17, 1961 Tug Back Same Res'v. Diff.	
If well produces oil or liquids, give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Completi Date Spudded Pool HOLE SIZE TEST DATA AND REQUEST FOIL WELL	th that from any oth on - (X) Date Compl. Ready Name of Producing TUBIN CASING & T	20-S 34-E er lease or pool, II Gas Well to Prod. Formation IG, CASING, AND UBING SIZE	Segment of total volume of the or be for full 24 hours)	When Ap	rii 17, 1961 Tug Back Same Res'v. Diff.	
If well produces oil or liquids, give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Completi Date Spudded Pool . Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks . Length of Test	th that from any oth Oil Weston - (X) Date Compl. Ready Name of Producing TUBIN CASING & To	20-S 34-E er lease or pool, II Gas Well to Prod. Formation IG, CASING, AND UBING SIZE	Is gas actually connected? Yes give commingling order not	When Ap	rii 17, 1961 Tug Back Same Res'v. Diff. B.T.D. Tubing Depth epth Casing Shoe SACKS CEMENT must be equal to or exceed to	
If well produces oil or liquids, give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Completing Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks	th that from any oth Oil Weston - (X) Date Compl. Ready Name of Producing TUBIN CASING & To	20-S 34-E er lease or pool, II Gas Well to Prod. Formation IG, CASING, AND UBING SIZE	Is gas actually connected? Yes give commingling order not	When Apumber: Deepen F T T of load oil and ump, gas lift, e	rii 17, 1961 Tug Back Same Res'v. Diff. B.T.D. Tubing Depth epth Casing Shoe SACKS CEMENT must be equal to or exceed to	
If well produces oil or liquids, give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Completi Date Spudded Pool . Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks . Length of Test	Unit Sec. K 34 ith that from any oth on - (X) Date Compl. Ready Name of Producing TUBIN CASING & TO OR ALLOWABLE Date of Test Tubing Pressure	20-S 34-E er lease or pool, II Gas Well to Prod. Formation IG, CASING, AND UBING SIZE	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Atter recovery of total volume of the or be for full 24 hours) Producing Method (Flow, p	When Apumber: Deepen F T T of load oil and ump, gas lift, e	rii 17, 1961 Tug Back Same Res'v. Diff. P.B.T.D. Tubing Depth epth Casing Shoe SACKS CEMENT must be equal to or exceed to tc.)	
If well produces oil or liquids, give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Completi Date Spudded Pool . Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks . Length of Test	Unit Sec. K 34 ith that from any oth on - (X) Date Compl. Ready Name of Producing TUBIN CASING & TO OR ALLOWABLE Date of Test Tubing Pressure	20-S 34-E er lease or pool, II Gas Well to Prod. Formation IG, CASING, AND UBING SIZE	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Atter recovery of total volume of the or be for full 24 hours) Producing Method (Flow, p	When Apumber: Deepen F T T of load oil and ump, gas lift, e	rii 17, 1961 Tug Back Same Res'v. Diff. P.B.T.D. Tubing Depth epth Casing Shoe SACKS CEMENT must be equal to or exceed to tc.)	
If well produces oil or liquids, give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Completi Date Spudded Pool . Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks . Length of Test	Unit Sec. K 34 ith that from any oth on - (X) Date Compl. Ready Name of Producing TUBIN CASING & TO OR ALLOWABLE Date of Test Tubing Pressure	20-S 34-E er lease or pool, II Gas Well to Prod. Formation IG, CASING, AND UBING SIZE	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Atter recovery of total volume of the or be for full 24 hours) Producing Method (Flow, p	When Apumber: Deepen F T T of load oil and ump, gas lift, e	rii 17, 1961 Tug Back Same Res'v. Diff. P.B.T.D. Tubing Depth epth Casing Shoe SACKS CEMENT must be equal to or exceed to tc.)	
If well produces oil or liquids, give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test	Unit Sec. K 34 ith that from any oth on - (X) Date Compl. Ready Name of Producing TUBIN CASING & TO OR ALLOWABLE Date of Test Tubing Pressure	20-S 34-E er lease or pool, II Gas Well to Prod. Formation IG, CASING, AND UBING SIZE	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Atter recovery of total volume of the or be for full 24 hours) Producing Method (Flow, p	When Ap	rii 17, 1961 Tug Back Same Res'v. Diff. P.B.T.D. Tubing Depth epth Casing Shoe SACKS CEMENT must be equal to or exceed to tc.)	
If well produces oil or liquids, give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Completi Date Spudded Pool . Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks . Length of Test Actual Prod, During Test	th that from any oth Oil Weston - (X) Date Compl. Ready Name of Producing TUBIN CASING & To COR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls.	20-S 34-E er lease or pool, II Gas Well to Prod. Formation IG, CASING, AND UBING SIZE	Total Depth Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Depth or be for full 24 hours) Producing Method (Flow, p) Casing Pressure Water-Bbls.	When Ap	rii 17, 1961 Tug Back Same Res'v. Diff. B.B.T.D. Tubing Depth epth Casing Shoe SACKS CEMENT must be equal to or exceed to tc.) Thoke Size	
If well produces oil or liquids, give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Completi Date Spudded Pool . Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks . Length of Test Actual Prod, During Test	th that from any oth Oil Weston - (X) Date Compl. Ready Name of Producing TUBIN CASING & To COR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls.	20-S 34-E er lease or pool, II Gas Well to Prod. Formation IG, CASING, AND UBING SIZE	Total Depth Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET Depth or be for full 24 hours) Producing Method (Flow, p) Casing Pressure Water-Bbls.	When Ap	rii 17, 1961 Tug Back Same Res'v. Diff. B.B.T.D. Tubing Depth epth Casing Shoe SACKS CEMENT must be equal to or exceed to tc.) Thoke Size	
If well produces oil or liquids, give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Unit Sec. K 34 ith that from any oth on - (X) Date Compl. Ready Name of Producing TUBIN CASING & T	20-S 34-E er lease or pool, II Gas Well to Prod. Formation IG, CASING, AND UBING SIZE	Is gas actually connected? Yes give commingling order not be a second order of the second order of the second order of the second order or be for full 24 hours) Producing Method (Flow, powers) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	When Ap	rii 17, 1961 Tug Back Same Res'v. Diff. D.B.T.D. Tubing Depth epth Casing Shoe SACKS CEMENT must be equal to or exceed to tc.) Thoke Size Travity of Condensate	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. H. SCOTT DIST. ACCOUNTANT (Signature)

SEP 1 1967

(Title)

(Date)

APPROVED PY TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.