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TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE 2,

Form C-104

Supersedes Old C-104 and C-110 Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND WATURAL GAS TEXACO, INC. DRAWER\_728 Address HOBBS, NEW MEXICO 88240 Reason(s) for filing (Check proper box) Other (Please explain) Recompletion OH Change in lease name. Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation B. V. Lynch "A" Federal Lynch State, Federal or Fee Location 1650 Feet From The South Line and . Unit Letter Line of Section 35 , Township 20-S Range 34-E . NMPM. County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipe Line Company P. O. Box 1510 - Midland, Texas Name of Authorized Transporter of Casinghead Gas 🗱 or Dry Gas Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Company P. O. Box 6666 - Odessa, Texas Unit Sec. If well produces oil or liquids, give location of tanks. Rge. Twp. Is gas actually connected? K 34 20-S 34-E Yes April 17, 1961 If this production is commingled with that from any other lease or pool, give commingling order number: **COMPLETION DATA** Oil Well Ggs Well Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth Pool Name of Producing Formation Top Oil/Gas Pay Tubing Depth. Perforations Depth Casina Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation APPROVED Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. E. H. SCOTT (Signature) DIST. ACCOUNTANT All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) SEP 1 1967

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply pleted wells