



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Las Cruces

Lease No. 029519 (a)

Unit \_\_\_\_\_

## SUNDRY NOTICES AND REPORTS ON WELLS

|  |                                     |  |  |
|--|-------------------------------------|--|--|
| NOTICE OF INTENTION TO DRILL <u>Deeper</u>         | <input checked="" type="checkbox"/> | SUBSEQUENT REPORT OF WATER SHUT-OFF        |  |
| NOTICE OF INTENTION TO CHANGE PLANS                |                                     | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |  |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF         |                                     | SUBSEQUENT REPORT OF ALTERING CASING       |  |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL     |                                     | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR |  |
| NOTICE OF INTENTION TO <del>SHOOT OR</del> ACIDIZE | <input checked="" type="checkbox"/> | SUBSEQUENT REPORT OF ABANDONMENT           |  |
| NOTICE OF INTENTION TO PULL OR ALTER CASING        |                                     | SUPPLEMENTARY WELL HISTORY                 |  |
| NOTICE OF INTENTION TO ABANDON WELL                |                                     |  |  |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**B. V. Lynch (a)**

Midland, Texas June 1, 19 56

Well No. 7 is located 1650 ft. from N line and 990 ft. from W line of sec. 35

Sec. 35 T-20-S R-34-E ENPM  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Lynch Len New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3764 ft.

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**TD-3707 5" casing set at 3670'**

In order to increase well's producing capacity, we desire to:

1. Drill deeper with cable tools testing the production at one foot intervals until a satisfactory oil increase is obtained.  
(Note: Well will ~~not~~ be recompleted in a different common source of supply.)
2. Acidize with 1000 gals. 15% non emulsion acid if necessary.
3. Swab and return well to pumping status.

**Note:** Present producing capacity of well is: Pumped 6 bbls. of oil and no water in 12 hrs. Gas-TSTM.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Texas Company

Address Box 1270

Midland, Texas

By \_\_\_\_\_

Title Asst. Dist. Superintendent