

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Phillips Petroleum Company

Neal

(Company or Operator)

(Lease)

Well No. 2, in NE  $\frac{1}{4}$  of SE  $\frac{1}{4}$ , of Sec. 35, T. 20-S, R. 34-E, NMPM.  
Lynch Pool, Lee County.

Well is 992 feet from east line and 2260 feet from south line  
of Section 35. If State Land the Oil and Gas Lease No. is \_\_\_\_\_

Drilling Commenced October 28, 1979 Drilling was Completed November 4, 1979

Name of Drilling Contractor Warton Drilling Company

Address Box 2807 - Odessa, Texas

Elevation above sea level at Top of Tubing Head \_\_\_\_\_ The information given is to be kept confidential until  
\_\_\_\_\_, 19\_\_\_\_

## OIL SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24	NEW	371'	HOWCO	-	-	Surface
4-1/2"	11.6	NEW	3813'	HOWCO	-	*	Production
* All perforations closed - well plugged.							

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	183'	100	Plug-circ.		
7-7/8"	4-1/2"	3824'	385	*		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

1. Acidized 3788-3806' with 500 gallons 15% acid.
2. Fraced 3788-3806' with 10,000 gallons refined oil, 22,000# sand, 500 gallons acid.
3. Fraced 3732-3762' with 10,000 gallons refined oil, 22,000# sand, 500 gallons acid.
4. Fraced 3688-3700' with 6,000 gallons refined oil, 11,000# sand, 500 gallons acid.

Result of Production Stimulation No results from any of the above stimulations. All swabbed dry,  
no shows

Depth Cleaned Out \_\_\_\_\_

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to TD feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Plugged and abandoned, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE)

Southeastern New Mexico

T. Rustler 1705'  
T. Tansill 3505'  
B. Salt  
T. Yates 3672'  
T. 7 Rivers  
T. Queen  
T. Grayburg  
T. San Andres  
T. Glorieta  
T. Drinkard  
T. Tubbs  
T. Abo  
T. Penn  
T. Miss

T. Devonian  
T. Silurian  
T. Montoya  
T. Simpson  
T. McKee  
T. Ellenburger  
T. Gr. Wash  
T. Granite  
T.  
T.  
T.  
T.  
T.

Northwestern New Mexico

T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Farmington  
T. Pictured Cliffs  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.  
T.  
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	481	481	Redbed				
481	3390	2909	Anhydrite, redbed				
3390	3590	200	Anhydrite, salt				
3590	3825	235	Lime, anhydrite				
	TD						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 7, 1959

(Date)

Company or Operator Phillips Petroleum Co.

Address Box 2105, Hobbs, New Mexico

Name

Position or Title District Chief Clerk