Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-025-03224 Pyramid Energy, Inc. Address 14100 San Pedro, Suite 700 San Antonio, Texas 78232 Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Change in operator from Sirgo Operating, Recompletion Dry Gas Inc. to Pyramid Energy, Inc. effective Change in Operator \mathbf{x} Casinghead Gas Condensate July 1, 1990. If change of operator give name and address of previous operator Sirgo Operating, Inc. P.O. Box 3531 Midland, Texas 79702 II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Lease No. Lease Name Kind of Lease State, Federal or Fee West Pearl Queen Unit Pearl (Queen) E-8183, E-8184 Location 1980 Feet From The South Line and 660 Feet From The Range 35E Lea Township 19S , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Injection Well - Active Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back Same Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Choke Size Length of Test Tubing Pressure Casing Pressure Gas- MCF Water - Rhis Actual Prod. During Test Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Scott Printed Name

Testing Method (pitot, back pr.)

Title (512) 490-5000

Tubing Pressure (Shut-in)

Telephone No.

Production Engineer

OIL CONSERVATION DIVISION

JUN 27 1990 Date Approved _

Choke Size

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Casing Pressure (Shut-in)

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.