

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E8183-84

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name West Pearl Qn. Ut.
2. Name of Operator ARMSTRONG ENERGY CORPORATION	8. Farm or Lease Name West Pearl Qn. Ut.
3. Address of Operator P.O. Box 1973, Roswell, N.M. 88201	9. Well No. #126
4. Location of Well UNIT LETTER M 660 South 660 FEET FROM THE LINE AND FEET FROM West 28 19S 35E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat Pearl (Queen)
15. Elevation (Show whether DF, RT, GR, etc.) 3741 DF 3730 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-27 through 10-29-87: Performed remedial work on previously perforated interval of 4728' to 4738'. Set RBP and tested RBP at 4754'. Set pkr at 4576' and tested annulus. Fraced perforated interval with cross-linked gel system under pkr. Tubing string - 2 7/8" EUE 8 rd tested 5000#.

Avg. pressure: 3200 psi

Max. pressure: 3475 psi

Avg. rate: 10 bpm

Max rate: 11.9 bpm

1 sip: 2200#

15 min.: 1990#

Total fluid pumped: 553 bbl (419 bbl of gelled fluid)

20/40 sand: 25700#

12/20 sand: 3800#

Flowed frac fluids back and put well to pumping 11-2-87.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas K. Snuggs TITLE Agent DATE 11-9-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 18 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
NOV 17 1987
OCD
HOBS OFFICE