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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-8183 &amp; 8184</b>
7. Unit Agreement Name <b>West Pearl Queen Unit</b>
8. Farm or Lease Name
9. Well No. <b>126</b>
10. Field and Pool, or Wildcat <b>Pearl Queen</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator <b>Gulf Oil Corporation</b>
3. Address of Operator <b>Box 670, Hebbs, New Mexico 88240</b>
4. Location of Well UNIT LETTER <b>M</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM <b>West</b> LINE, SECTION <b>28</b> TOWNSHIP <b>19-S</b> RANGE <b>35-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3730' GL</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> <b>Repair casing leak</b>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**4946' PB.**

**A recent test indicated a casing leak. Will clean out to 4946'. Locate leak and squeeze with cement. WOC 22 hours. Test squeeze with 1000#, 30 minutes. Clean out to 4946' and return well to production.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY <b>Area Production Manager</b>	DATE <b>March 22, 1971</b>
SIGNED <b>Area Production Manager</b>	TITLE <b>Area Production Manager</b>
APPROVED BY <b>Area Production Manager</b>	DATE <b>March 22, 1971</b>
CONDITIONS OF APPROVAL, IF ANY:	

**RECEIVED**

**MAR 22 1971**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**