DISTRIBUTION  SANTA FE  NEW MEXICO OIL CONSERVATION COMMISSION  FILE  U.S.G.S.  LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  7. Unit Agreement Name  WELL OTHER-  2. Name of Operator  Gas  Well Oth Cerporation  8. Farm or Lease Name	NO. OF COPIES RECEIVED		]			Form C-103
SANT A FE PLAND OFFICE   10.50.5.	DISTRIBUTION					Supersedes Old
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S. Address of Operator  Rex 670, Hobbs, New Maxteo  4. Location of Sull  Out Letter H. 660  Feet from the South  Line and 660  Feet from the South  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PURE AND ABADON  FEET FROM REMEDIAL WORK  FEET AND CHECKES PILLING OFFILE  COMMERCE SHILLING OFFILE  FOR OTHER  FOR THE TOTAL CASING  FOR	2. Name of Operator  Onlf Oil Cor	poration		•		8. Farm or Lease Name
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM NEWEDIAL WORK TEMPORATIVE ARABON PULL ON ALTER CASING OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE Rule 1103.  Parforeted 5-1/2" casing at 1/726 - 1/736! with 1; JHPT. Free treated new perforations with 5000 gallons of galled lease water containing 1/2" to 2# SFQ. Flushed with 110 berrels of water. Treating pressure 2000f to 2550f. ISIP 1800f, after 5 min. 11,00f. AIR 15.5 bpm.  Ban tubing, rode and pump and returned well to production.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  OGGINAL SIGNED BY  THE Area Production Manager  DATE Fabruary 26, 1965	тне <b>Wes \$</b>	LINE, SECTI	ON <b>28</b>	TOWNSHIP	RANGE 35-E	NMPM. (())
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Perforated and frag treated  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; see RULE 1703.  1857' TD.  Perforated 5-1/2" easing at 1,726 - 1,738' with 14 JHPT. Frac treated new perforations with 5000 gallons of galled lease water containing 1/2" to 2% SRG. Flushed with 110 barrels of water. Treating pressure 2000% to 2550%. ISIT 1800%, after 5 min. 1400%. AIR 15.5 bpm.  Ben tubing, rods and pump and returned well to production.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  OKIGINAL SIGNED BY  TITLE Area Production Manager  DATE February 26, 1965	TEMPORARILY ABANDON			_	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
Perforated and frac treated  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  18.57 TD.  Perforated 5-1/2° cassing at 1,728 - 1,738' with 1 JHPT. Frac treated new perforations with 5000 gallons of galled lesse water containing 1/2° to 2° SRO. Flushed with 110 barrels of water. Treating pressure 2000° to 2550°. ISIP 1800°, after 5 min. 1400°. AIR 15.5 bpm.  Ben tubing, rods and pump and returned well to production.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  ORIGINAL SIGNED BY  TITLE Area Production Manager  DATE February 26, 1965	PULL OR ALTER CASING			CHANGE PLANS	CASING TEST AND CEMENT JQB	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  18.57 TD.  Perforated 5-1/2% easing at 1,728 - 1,738; with 1 JHPT. Frac treated new perforations with 500 gallons of galled lease water containing 1/2% to 2% SFG. Flushed with 110 barrels of water.  Treating pressure 2000% to 2550%. ISIP 1800%, after 5 min. 11,00%. AIR 15.5 bpm.  Ran tubing, rods and pump and returned well to production.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  ORIGINAL SIGNED BY  TITLE Area Production Manager  DATE Pabruary 26, 1965				_	OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SER RULE 1103.  18957! TD.  Perforated 5-1/2% casing at 14726 - 14738! with 1 JHPT. Free treated new perforations with 5000 gallons of galled lease water containing 1/2% to 2% SFQ. Flushed with 110 barrels of water. Treating pressure 2000% to 2550%. ISIP 1800%, after 5 min. 1400%. AIR 15.5 bpm.  Ben tubing, rods and pump and returned well to production.  18. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  ORIGINAL SIGNED BY  THUE Area Production Manager  DATE February 26, 1965	OTHER				Daniel and and and	a Amandad
18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  OKIGINAL SIGNED BY  THE Area Production Manager  DATE February 26, 1965	17 Degaribe Dropaged o	r Completed O	porations (Class	rly state all partinent do		
ORIGINAL SIGNED BY  SIGNED C. D. BEREAND  TITLE Area Production Hanager DATE Pobruary 26, 1965	Perforeted ! 5000 gallons of water. Treatis	gelled	lease water	er containing l to 2550f. ISI	<b>1/2# to 2#</b> SPG. Flus P 1800#, after 5 min.	thed with 110 barrels of
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	SIGNED	BURLAND		TITLE	- Fredrom on Manager	DATE FORUSTY 26, 1965
APPROVED BY DATE						