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NEW MEXICO OIL CONSERVATION COMMISSION
HOBBBS OFFICE O. C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 1 3 24 PM '65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-8189, 818h

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name West Pearl Queen Unit |
| 2. Name of Operator Gulf Oil Corporation | 8. Farm or Lease Name |
| 3. Address of Operator Box 670, Hobbs, New Mexico | 9. Well No. 88-13 |
| 4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 19-S RANGE 35-E NMPM. | 10. Field and Pool, or Wildcat Pearl Queen |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3730 GL | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

Perforated and frac treated

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4957' TD.

Perforated 5-1/2" casing at 4728 - 4738' with 4 JHPF. Frac treated new perforations with 5000 gallons of gelled lease water containing 1/2# to 2# SPG. Flushed with 110 barrels of water. Treating pressure 2000# to 2550#. ISIP 1800#, after 5 min. 1400#. AIR 15.5 bpm. Ran tubing, rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. D. BIRLAND ORIGINAL SIGNED BY
TITLE Area Production Manager DATE February 26, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: