State of New Mexico

Form C-103 Submit 3 Cories Ainerals and Natural Resources Department Ener. to Appropriate District Office Revised 1-1-89 DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION WELL API NO. P.O. Box 2088 30-025-03227 Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lesso No. E - 8183SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: West Pearl Queen Unit Temporarily Abandoned WELL [OTHER Injection 2. Name of Operator 8. Well No. Pyramid Energy, Inc. 125 1. Address of Operator 14100 San Pedro, Suite 700 9. Pool name or Wildcat San Antonio, Texas 78232 Pearl Queen 4. Well Location 660 _ Feet From The South Uait Letter . Line and 1980 _ Feet From The <u>West</u> Line 28 19S 35E Township Range NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: Return injection well to active statusX OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 1) MIRU & NU BOP. (Notify Hobbs Oil Conservation Dist. Office 24 hrs. in advance)

- RIH to top of cement at 4640'. Close BOP and test casing to 1000 PSI. 2)
- Drill cement & CIBP. RIH and clean out to top of Guiberson Type "A" drillable 3) packer. Drill packer and clean out wellbore to 4949' PBTD.
- RIH with Injection Packer and 2 3/8" plastic coated tubing. Set packer at 4) approx. 4650'. Acidize perfs. and open hole section. Flowback well until clean.
- Run annulus pressure test in accordance with Oil Conservation Commission Rules and Regulations. Place well on injection.

TYPEOR PRINT NAME Scott Graef	ππε Production Engineer	DATE 10/12/90 (512) TELEPHONE NO. 490–5000
(Tiple space for State Use) ORIGINAL SIGNED BY JERRY SEXTON: DISTRICT I SUPERVISOR	— me	OCT 1 6 1990