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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-8183 & E-8184

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	West Pearl Queen Unit
3. Address of Operator	8. Farm or Lease Name
Gulf Oil Corporation	
9. Well No.	
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER N , 660 FEET FROM THE South LINE AND 1980 FEET FROM	Pearl Queen
THE West LINE, SECTION 28 TOWNSHIP 19-S RANGE 35-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3715 GL	Lee

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
	Perforated and acidised

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4949' TD.

Perforated 5-1/2" casing at 4725-33' and 4855-65' with 4, JHPF. Treated perforations 4725-33' with 500 gallons of 15% NEA. IR 3 bpm. Treated perforations 4855-65' with 500 gallons of 15% NE acid. IR 3 bpm. Unable to free with gelled water. Treated perforations 4855-65' with 1000 gallons of 15% NE acid. IR 3.5 bpm. Treated perforations 4725-33' with 1000 gallons of 15% NE acid. IR 3.5 bpm. Ran tubing, rods and pump and returned well to production. Will be converted to water injection at a later date.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED ORIGINAL SIGNED BY TITLE Area Production Manager DATE January 20, 1965

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: