



AREA 640 ACRES  
LOCATE WELL CORRECTLY

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

QUINTUPLICATE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gabet Carbon Company

(Company or Operator)

State of New Mexico "Q"

(Lease)

Well No. 4, in SE  $\frac{1}{4}$  of SW  $\frac{1}{4}$  of Sec. 28, T. 19-S, R. 35-E, NMPM.

Pearl Queen

Pool,

Lea

County.

Well is 1980 feet from West line and 660 feet from South line

of Section 28. If State Land the Oil and Gas Lease No. is E-8183 - E-8184

Drilling Commenced May 22, 19 58 Drilling was Completed June 9, 19 58

Name of Drilling Contractor Robinson Bros. Drilling Company

Address 122 Allen Building, Midland, Texas

Elevation above sea level at Top of Tubing Head 3715. The information given is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_.

### OIL SANDS OR ZONES

No. 1, from 4724 to 4733 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from 4853 to 4867 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from 4923 to 4931 No. 6, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8-5/8"</u>	<u>24#</u>	<u>New</u>	<u>302</u>	<u>Baker</u>	<u>-</u>	<u>-</u>	<u>Surface Casing</u>
<u>5-1/2"</u>	<u>15.50#</u>	<u>New</u>	<u>4919</u>	<u>Baker</u>	<u>-</u>	<u>-</u>	<u>Oil String</u>

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>12"</u>	<u>8-5/8"</u>	<u>302</u>	<u>300</u>	<u>Pump &amp; Plug</u>	<u>-</u>	<u>-</u>
<u>7-7/8"</u>	<u>5-1/2"</u>	<u>4919</u>	<u>200</u>	<u>Pump &amp; Plug</u>	<u>-</u>	<u>-</u>

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated open hole 4919-4949 with 500 gals. mud acid, 20,000 gals. lease oil, 1 1/2 gal. sand per gal. and 2,000# adonite.

Result of Production Stimulation Well flowed 480 bbls. oil in 24 hrs.

Depth Cleaned Out \_\_\_\_\_

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 1949 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Put to Producing.....**June 17,**....., 19**58**

OIL WELL: The production during the first 24 hours was 180 barrels of liquid of which 100 % was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity 35°

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

## Northwestern New Mexico

T. Anhy.....	1750	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1885	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	3220	T. Montoya.....	T. Farmington.....
T. Yates.....	3397	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....	4603	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T. ....	T. Morrison.....
T. Drinkard.....		T. ....	T. Penn.....
T. Tubbs.....		T. ....	T. ....
T. Abo.....		T. ....	T. ....
T. Penn.....		T. ....	T. ....
T. Miss.....		T. ....	T. ....

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30	30	Cap Rock				
30	1750	1720	Red Bed w/gypsum stks.				
1750	3397	1647	Anhydrite, shale, dolomite stringers				
3397	4603	1206	Sand, shale, w/anhydrite & dolomite stringers.				
4603	4948	345	Dolomite, w/sand stringers				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Address.....Box 4395, Midland, Texas

Position or Title.....	<b>Dist.</b>	<b>Prod.</b>	<b>Supt.</b>
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