

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-03228

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E8183

7. Lease Name or Unit Agreement Name

WEST PEARL QUEEN UNIT

8. Well No.

122

9. Pool name or Wildcat

PEARL QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER INJECTION

2. Name of Operator

PYRAMID ENERGY, INC.

3. Address of Operator

14100 SAN PEDRO, SUITE 700, SAN ANTONIO, TX 78232

4. Well Location

Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The SOUTH East Line

Section 28

Township 19-S

Range 35-E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: RETURN T.A. WELL TO ACTIVE INJECTION ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1.) DRILL OUT TEMPORARY PLUG AND CLEAN OUT WELL TO TOTAL DEPTH.

2.) RUN 2 7/8" TBG. WORK STRING AND PACKER. SET PACKER AT APPROX. 4700'.
TEST CASING TO 2000 PSI.

3.) ACIDIZE EXISTING PERFS. BELOW PACKER. FLOW WELL BACK UNTIL CLEAN.

4.) LAY DOWN WORKSTRING AND RUN 2 3/8" TBG. (INTERNALLY PLASTIC COATED) INJECTION
STRING SET PACKER AT APPROX. 4700'.

5.) RUN ANNULUS PRESSURE TEST IN ACCORDANCE WITH OIL CONSERVATION DIVISION
RULES AND REGULATIONS. BEGIN SALTWATER INJECTION.

WORK TO COMMENCE ON OR ABOUT 10/11/90

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Scott Graef

TITLE

PRODUCTION ENGINEER

DATE

10/10/90

TYPE OR PRINT NAME

SCOTT GRAEF

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY: [Signature]
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 11 1990