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Submit 5 Copies Appropriate District Office DISTRICT 1	En	ergy, Mir	State of N nerals and Na	lew Mexico tural Resour	ces Departm	ent	Form C-104 Revised 1-1-89 See Instructions			
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	0	IL CC	NSERVA	ATION J lox 2088	DIVISIO	N		at Botton	n of Page	
P.O. Drawer DD, Artesia, NM 88210		Sant	a Fe, New M		04-2088					
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		ST FOR	R ALLOWA	BLE AND	AUTHORI					
I. Operator	<u> </u>	<u>J THAN</u>	SPORT OF		TURAL G	Well	API No.			
Sirgo Operating,	Inc.					3	8-02	15-23	3229	
Address		_				_				
P.O. Box 3531 Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Midland Casinghead C	hange in Tr	ansporter of: Ty Gas	Ch	er(Please expl ange in o Sirgo Oj	operator				
If change of operator give name and address of previous operatorArr	nstrong En	nergy	Corp. P	.0. Box	1973 1	Roswell	New Me	xico 88	201	
11. DESCRIPTION OF WELL										
Lease Name			ool Name, Inclus	ing Formation			of Lease	E-de	ase No.	
West Pearl Queen Unit	/	24	Pearl (Qu	een)		State	Federal or Fee	E = 81	844	
Location Unit Letter	. 198	0 F	eet From The	East Lin	e and <u>66</u>	60_F	et From The _	South	Line	
Section 28 Townshi	p 195	<u> </u>	ange 35	Ē,N	MPM,	Lea	<u> </u>		County	
III. DESIGNATION OF TRAN		OF OIL Condensat			Prod re address 10 wi	ucer	conv of this fe	nu is to be see		
Shell Pipeline Corpora		CONDERM	•		Box 1910		Land, Te		-	
Name of Authonized Transporter of Casin		2 01	Dry Gas		e address to wh	uch approved		xm is to be sen	4)	
Warren Pet. Co.					0x 158		ulsa OK 74102			
If well produces oil or liquids, give location of tanks.		~ T 32 /	wp. Rge 19 35		y connected?	When	7			
If this production is commingled with that IV. COMPLETION DATA	to the second			<u>µ</u> _	<u>v</u>					
Designate Type of Completion		Dil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. I	Ready to Pr	od.	Total Depth	I	<u> </u>	P.B.T.D.	L	L	
	RKB, RT, GR, etc.) Name of Producing Formation				m					
Elevations (DF, RKB, RT, GR, etc.)	Top Oil/Gas Pay			Tubing Depth						
Perforations							Depth Casing Shoe			
	TUI	BING, C	ASING AND	CEMENTI	NG RECOR	D	·			
HOLE SIZE	CASIN	G & TUBI	NG SIZE		DEPTH SET		SACKS CEMENT			
	:							·		
V. TEST DATA AND REQUES OIL WELL (Test must be after r				1	1. 11					
OIL WELL (Test must be after r. Date First New Oil Run To Tank	Date of Test	vorume of th	da di ana misi		thod (Flow, pu			pr full 24 hours	.) 	
· · · · · · · · · · · · · · · · · · ·							*			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL	•						L			
Actual Prod. Test - MCF/D Length of Test				Bbls. Coudensate/MMCF			Gravity of Condensate			
Testing Method (puol, back pr.) - Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF C	OMPLI	ANCE		<u> </u>					
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				JUL 2 6 1989						
				Date Approved JUL 2 0 1909						
Julie Sodpey										
Julie Godfrey Prod. Tech.				By ORIGINAL SIGNED BY JERRY SEXTON						
Printed Name Title				DISTRICT I SUPERVISOR						
July a 1989 9/5.685.0878 Bate Telephone No.								······		
		relepho	ud 140.							

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.