NO. OF COPIES RECEIVED	- i-		~ :	
DISTRIBUTION				
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			Form C-104 Supersedes Old C-104 and C-11
FILE				Difference 1 1 Cr
U.S.G.S.	ALITHODIZATIO	AND TRANSPORT	OIL AND NATH	BAS.
LAND OFFICE	AOTHORIZATIO	N TO TRAINSFORT	OIL AND NATURE	50°4 13 PM ace
OIL	-· • • •			20 111 03
FRANSPORTER				
OPERATOR				
PRORATION OFFICE				
Cherator				
Oelf Oil Corporati	on			
Address				
P. O. Box 670, Hob				** *
Reason(s) for filing (Check proper b			Other (Please explain)	
New Well	Change in Transporte		To change well	namber - formerly
Itecompletion	Oil	Dry Gas		!
Change in Ownership	Casinghead Gas	Condensate	West Pearl Que	m Unit No. 28-16
If change of ownership give name			_West Pearl Que	en Unit "28" Well No. 160
and address of previous owner	H.	TER INJECTION	MELL	
I. DESCRIPTION OF WELL AND	D LEASE	7 David Name 7-21-31	Campillan	Kind of Lease
Lease Name		No. Pool Name, Includi		State Federal ex Fee
West Pearl Queen	umt 13	3 Pearl Queen	- Queen	State
Location				
Unit Letter;	990 Feet From The	south Line and	Feet From	The
	3.00	- AF#		
Line of Section 28	Township 198	Range 358	, NMPM,	County
II. DESIGNATION OF TRANSPO				
Name of Authorized Transporter of C		Gas Address	(Give address to which appr	oved copy of this form is to be sent)
If well projuces oil or liquids,	Unit Sec. Twp.	Rge. Is gas ac	tually connected?	hen
give location of tanks.	!			
If this production is commingled	with that from any other lea	ase or pool, give com	mingling order number:	
V. COMPLETION DATA				
Designate Type of Comple	tion - (X)	Gas Well New Well	Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
		· · · · · · · · · · · · · · · · · · ·		P.B.T.D.
Date Spudded	Date Compl. Ready to Pro	od. Total De	pth	F.B.T.D.
Fco!	Name of Producing Forma	tion Top Oil/	Gas Pay	Tubing Depth
				12 11 2 11 21
Perforations				Depth Casing Shoe
		ASING, AND CEMEN		
HOLE SIZE	CASING & TUBIN	G SIZE	DEPTH SET	SACKS CEMENT
				
	FOR ALLOWABLE (T	est must be after recove ble for this depth or be f	ry of total volume of load of	l'and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test		g Method (Flow, pump, gas	lift, etc.)
Date First New Off Rail 10 Tanks	Dute of Yest		d Warrage (r reset beneft 8ac	,-,
Length of Test	Tubing Pressure	, Casing F	resswe	Tar. 1. 0:
Length of Fest	Tubing Tressme	, January .		Choke Size
Actual Prod. During Test	•			Choke Size
Astem Fig. Daring 1880	Oil-Bhis.	Water-B	bls.	Gas-MCF
l	Oil-Bbls.	Water - B	bls.	
	Cil-Bbls.	Water - B	bls.	
GAS WELL	Cil-Bbls.	Water - B	bls.	
GAS WELL Actual Prod. Test-MCF/D	Oil-Bbls.		bls.	
				Gas-MCF
		Bbls. Co		Gas-MCF
Actual Prod. Test-MCF/D	Length of Test	Bbls. Co	onder.sate/MMCF	Gas-MCF Gravity of Condensate

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Area Production Hanager

(Title)

July 15, 1965

OIL CONSERVATION COMMISSION

BYTLE Supervisor District #1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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