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(Form C-102)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be furnished to the Bureau on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

Perforate & free

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico

12-15-64

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation (Company or Operator) West Pearl Queen Unit 28 Well No. 68-16 in P (Unit)
SE 1/4 SE 1/4 of Sec. 28, T. 19-S, R. 35-E, NMPM, Pearl Queen Pool
Lee County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

4932' TD, 4891' PB.

Clean out with sand line drill to 4922'. Perforate 4-1/2" casing at 4720-30', 4901-04' and 4912-16'. Run 2-3/8" tubing and retrievable frac packer, set packer at approximately 4875'. Frac treat perforations below packer at 4901-04' and 4912-16' with 7500 gallons of gelled water. Inject approximately 20, 7/8" RCMB sealers during last 4000 gallons of treatment. Flush with 20 barrels of gelled water. Release packer and POH. Run 2-3/8" tubing with retrievable BP and packer. Set BP at approximately 4760' and pressure test. Set packer at 4690'. Treat 4-1/2" casing perforations 4720-30' with 5000 gallons of gelled water. Flush with 20 barrels of gelled water. Release packer and POH with BP and packer. Run tubing, rods and pump and return well to production. Well will be converted to water injection at a later date.

Approved....., 19.....
Except as follows:

Gulf Oil Corporation

ORIGINAL SIGNED BY

By.....

C. D. BORLAND

Position.....

Area Production Manager

Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By.....

Name.....

Gulf Oil Corporation

Title.....

Address.....

Box 672, Hobbs, New Mexico