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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| I  | Т   | OTRANS  | SPORT OIL       | AND NA   | TURAL GA                                      |                       | DI No                 |                  | <del></del> |  |
|--|---|---|-----------------|--|---|-----------------------|-----------------------|------------------|-------------|--|
| Operator Pyramid Energy, Inc.  |   |   |                 |  |   | Well A                | 30-025-03231          |                  |             |  |
| Address Pyramid Ener   | gy, inc   | •   |                 |  |   | <del> </del>          |                       |                  |             |  |
| 14100 San Pe   | dro, Su   | ite 700   | S               | an Anto  | io, Texa                                      | s 7823                | 2                     |                  |             |  |
| eason(s) for Filing (Check proper box)  (ew Well Change in Transporter of: Change in operator from Sirgo Operating,  |   |   |                 |  |   |                       |                       |                  |             |  |
| New Well Change in Transporter of: Change in Operator from Sirgo Operating Recompletion Oil Dry Gas Inc. to Pyramid Energy, Inc. effective   |   |   |                 |  |   |                       |                       |                  |             |  |
| Change in Operator   | Casinghead  |   | ndensate        |  | ıly 1, 19                                     |                       | 0,7                   |                  |             |  |
| If change of operator give name and address of previous operator   | go Oper   | ating, ]  | nc. P.O         | . Box 3  | 531 Mid:                                      | land, T               | exas 79               | 702              |             |  |
| and accides of provious operation  |   |   |                 |  |   |                       |                       |                  |             |  |
| II. DESCRIPTION OF WELL AND LEASE  Lease Name Well No.   Pool Name, Including the control of the |   |   |                 |  |   |                       | Lof Lease No.         |                  |             |  |
| West Pearl Queen Unit 107 Pearl (Q   |   |   |                 | ueen) (Sta   |   |                       | Federal or Fee E-8182 |                  |             |  |
| Location Unit LetterC  | :   | 660 Fee   | t From The No   | orth Lin   | e and198(                                     | ) Fe                  | et From The           | West             | Line        |  |
| Section 28 Township 19S Range 35E , NMPM, Lea County   |   |   |                 |  |   |                       |                       |                  |             |  |
| THE DESIGNATION OF TRANSPORTED OF OU AND NATURAL CAS   |   |   |                 |  |   |                       |                       |                  |             |  |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil  |   |   |                 |  |   |                       |                       |                  |             |  |
| Shell Pipeline Compa   | Box 1910  |   |                 |  |   |                       |                       |                  |             |  |
| Name of Authorized Transporter of Casing<br>Warren Petroleum<br>Phillips 66 Natural  | Address (Gi   | Address (Give address to which approved copy of this form is to be sent)  n P.O. Box 1589 Tulsa, OK 74102  n 4001 Penbrook Odessa, TX 78762 |                 |  |   |                       |                       |                  |             |  |
| Phillips 66 Natural Gas Co. GPM Gas Corporation f well produces oil or liquids, Unit   SEFFECTIVE: February  |   |   |                 |  | Me as a durily connected? When?               |                       |                       |                  |             |  |
| give location of tanks.  | В   | -   | 9S 35E          | Yes  |   | i                     | March 19              | 59               |             |  |
| If this production is commingled with that f   | rom any othe  | r lease or pool   | , give commingl | ing order num  | iber:   |                       | w                     |                  |             |  |
| IV. COMPLETION DATA  |   | Oil Well  | Gas Well        | New Well   | Workover                                      | Deepen                | Plug Back S           | ame Res'v        | Diff Res'v  |  |
| Designate Type of Completion -   |   | İ   | <u> </u>        | Total Depth  | <u> </u>                                      |                       | 1                     |                  | 1           |  |
| ate Spudded Date Compl. Ready to Prod.   |   |   | Total Deptil    |  |   | P.B.T.D.              |                       |                  |             |  |
| Elevations (DF, RKB, RT, GR, etc.)   | rations (DF, RKB, RT, GR, etc.) Name of Producing Formation |   |                 | Top Oil/Gas Pay  |   |                       | Tubing Depth          |                  |             |  |
| Perforations   |   |   |                 |  |   |                       | Depth Casing          | epth Casing Shoe |             |  |
| TUBING, CASING AND   |   |   |                 |  | CEMENTING RECORD                              |                       |                       |                  |             |  |
| HOLE SIZE  | CASING & TUBING SIZE  |   |                 | DEPTH SET  |   |                       | SACKS CEMENT          |                  |             |  |
|  |   |   |                 |  |   |                       |                       |                  |             |  |
|  |   |   |                 |  |   |                       |                       |                  |             |  |
| THE PART OF THE PROLUCE  | m 500 11  | C CONTAIN   |                 |  |   |                       | <u> </u>              |                  |             |  |
| V. TEST DATA AND REQUES  |   |   |                 | he equal to o  | r exceed top allo                             | wable for this        | depih or be for       | r full 24 how    | rs.)        |  |
| OIL WELL (Test must be after recovery of total volume of load oil and must b  Date First New Oil Run To Tank Date of Test  |   |   |                 |  | Producing Method (Flow, pump, gas lift, etc.) |                       |                       |                  |             |  |
|  | costs of Tost  Casing Pressure  Choke Size                  |   |                 |  |   |                       |                       |                  |             |  |
| Length of Test   | Tubing Pressure   |   |                 | Casing Pressure  |   |                       | Choke Size            |                  |             |  |
| Actual Prod. During Test   | Oil - Bbls.   |   |                 | Water - Bbls.  |   |                       | Gas- MCF              |                  |             |  |
| GAS WELL   | <u> </u>  |   |                 | <u> </u>   | · · · · · · · · · · · · · · · · · · ·         |                       |                       |                  |             |  |
| Actual Prod. Test - MCF/D Length of Test   |   |   |                 |  | sate/MMCF                                     |                       | Gravity of Condensate |                  |             |  |
| Testing Method (pitot, back pr.)   | Tubing Pres   | sure (Shut-in)  |                 | Casing Pressure (Shut-in)                              |   |                       | Choke Size            |                  |             |  |
| VI. OPERATOR CERTIFICA   | ATE OF  | COMPLI  | ANCE            |  | 011 00:                                       |                       | ATION                 |                  |             |  |
| I hereby certify that the rules and regulations of the Oil Conservation  |   |   |                 | OIL CONSERVATION DIVISION                              |   |                       |                       |                  |             |  |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   |   |   |                 | JUN 2 7 1990   |   |                       |                       |                  |             |  |
| 1 11 9 0   | <del> </del>  | •   |                 | Date   | e Approved                                    | `                     | no mar 8 h 12m 1      |                  |             |  |
| Shott Shoof  |   |   |                 |  | By  |                       |                       |                  |             |  |
| Signature //<br>Scott Graef . Production Engineer  |   |   |                 | ORIGINAL SIGNED BY CLERY SENTON  DISTRICT I SUPERVISOR |   |                       |                       |                  |             |  |
| Printed Name Title Title Title Title   |   |   |                 |  |   | ನ <b>ಾಗಬ</b> ್ಬಿಕೊಟ್∂ | `.                    |                  |             |  |
| 10 For   | (314)   | Telepho   |                 | 11   | •   |                       |                       |                  |             |  |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.