Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	1	U THAN	SPORT OIL	AND NA	I UNAL GA	10	A DI NA			
Operator True					Well API No. 30-025-0323					
Sirgo Operating,	inc.						in Crac	<u> </u>	- A !	
P.O. Box 3531	Midland	d, Texas	79702							
Reason(s) for Filing (Check proper box)		,		Oth	et (Please expla	in)			E	
New Well	Change in operator from Armstrong Energy to Sirgo Operating effective July 1, 1989									
Recompletion	Oil	_	y Gas	to	Sirgo Op	perating	g errecti	ve Jury	/ 1, 1909	
Change in Operator	Casinghead		ondensate					00	2201	
If change of operator give name and address of previous operator Arm	strong I	Energy (Corp. P	.O. Box	1973 I	Roswell,	New Mex	1CO 80	3201	
II. DESCRIPTION OF WELL		SE				1 751 1	<u> </u>		N-	
Lease Name Well No. Pool Name, Includi				Cini			of Lease No. Federal or Fee F. 8/87		ease No. 2/127	
West Pearl Queen Unit		,	Pearl (Que					16 0	102	
Unit Letter	: 66	<i>O</i> Fe	et From The	orthu	e and <u>198</u>	<u>O</u> Fe	et From The L	Vest	Line	
Section 28 Townshi	195	Ra	inge 35	E ,N	мрм,	ea			County	
III. DESIGNATION OF TRAN	CDADTED	OFOIL	AND NATH	DAL GAS	TA	- /	Luca			
Name of Authorized Transporter of Oil		or Condensate		Address (Giv	e address to wh	uich approved	copy of this for	m is to be se	int)	
Shell Pipeline Corporation					P.O. Box 1910 Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Co.					P.O. Box 1589 Tulsa OK 7410.					
If well produces oil or liquids, give location of tanks.	Unit P	Sec IV	p. Rge.	ls gas actuall	y connected?	When	7			
If this production is commingled with that	mm env othe	Sec. 1	7 33							
IV. COMPLETION DATA	itom any one	i icase or poo	i, give containing	ing order name						
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded		. Ready to Pri	xd.	Total Depth	<u> </u>	1	P.B.T.D.		1	
Elevations (DF, RKB, RT, GR, etc.)	F, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe				
1 CITOTALIOUS							Deput Casing	Silve		
	TT	IBING, CA	SING AND	CEMENTII	NG RECOR	D	<u> </u>	···-		
HOLE SIZE		NG & TUBI		DEPTH SET			SA	SACKS CEMENT		
	 					**				
V. TEST DATA AND REQUES	T FOR AI	LOWAB	LE				<u> </u>		i	
				be equal to or	exceed top allo	wable for this	depih or be foi	full 24 hou	rs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)										
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
~~~ ₀ , v. v.	I noted Lizerale			Sening a resente						
Actual Prod. During Test	Oil - Bbis.			Water - Bbls.			Gas- MCF			
GAS WELL	l		*	<del> </del>	•••		1.,			
Actual Prod. Test - MCF/D   Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
			•							
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI OPERATOR CERTIFIC	ATE OF	COMPLI	ANCE	<u> </u>			l	<del></del>		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above										
is true and complete to the best of my knowledge and belief.				Date Approved JUL 2 6 1989						
Quelin Allen					, .					
Stepature 1 0 1 1 1				Ву_	By ORIGINAL SIGNED BY JERRY SEXTON					
Julie Godfrey Prod. Tech.				,		DIS	TRICT I SUF	ERVISOR		
Printed Name 201989 QCC PERSON					*		····			
Date Date	/7	Telepho	ne No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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