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poli PB. Perforeted 1-1/2" easing at 1898-1994; with 1 JHFT. Seeled eff eld perforations the 7/8" RUB sealers. Free treated new perforations with 5000 gallons of gallon ater with 7/8" RUB sealers. Free treated new perforations with 5000 gallons of gallons of gallon ater with 250 seals of Inter W/2% Ca Cl. Drilled coment to 1725. Set BP 1750. Comented with 250 seaks of Inter W/2% Ca Cl. Drilled coment to 1725. Torted cast th 500%, OK. Palled BP. Spotted 500 gallons of 15% NEA series perforations 1898-1994. Brownstion with 1800%, IR 3.75 bpm at 2200%, ISIP 1800%, after 5 min 600%. Cleaned out to 1950 at tubing, rads and pump and returned well to production. ORIGINAL SIGN D BY THE Area Production Manager DATE February 1, 19	Describe Proposed or Complete	d Operations (Clearly state all pe	rtinent details, and give pertinent dates, includin	g estimated date of starting any propos
ORIGINAL SIGNED BY TITLE Area Production Manager Date Pebruary 4, 19	ith 7/8" ROMB sealer /2 to 2# SPG. Flush 8 bom. ISTP 900#. 5	s. Frac treated new ed with 80 barrels a min 700%. Circulate	perforations with 5000 galler f water. Hex treating pressur d hele clean. Found hele in (ns of galled water with re h200f, Min 2300f. All
ORIGINAL SIGNED BY TITLE Area Production Manager Date Pebruary 4, 19	: 1750'. Comented w th 500#, OK. Pulls grmation with #200#,	ith 250 sacks of Inc d BP. Spotted 500 g IR 3.75 bpm at 2200	er W/2% Ca Cl. Drilled comen allons of 15% WEA across perfo #, ISIP 1400#, after 5 min 600	easing at 1677'. Set BP t to 1725'. Tested cast prations 4898-4904'. Br
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