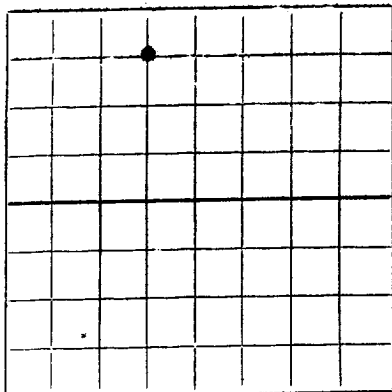




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

JAKE L. HAMON

(Company or Operator)

STATE E 8182

(Lease)

Well No. 1, in NE 1/4 of NW 1/4, of Sec. 28, T19-S, R. 35-E, NMPM.

Undesignated

Pool,

Lea

County.

Well is 660' feet from North line and 1980' feet from West line

of Section 28. If State Land the Oil and Gas Lease No. is E 8182

Drilling Commenced April 3, 1958 Drilling was Completed April 18, 1958

Name of Drilling Contractor A.W. Thompson, Inc.

Address Box 2524 Houston, Texas

Elevation above sea level at Top of Tubing Head 3754' The information given is to be kept confidential until

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, 19

OIL SANDS OR ZONES

No. 1, from 4715 to 4731 No. 4, from 4930 to 4941

No. 2, from 4834 to 4863 No. 5, from to

No. 3, from 4897 to 4908 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
XX 8-5/8	32	Used	302	Float	None	None	Surface
4-1/2	11.60	New	4994	Fill up	None	4834-63; 4715-31	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11" 8-5/8"	302	300	Pump & Plug			
7-7/8 4-1/2	4994	350	Pump & Plug			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

4-20-58: 500 gallons mud acid thru perf. 4715-31; 4834-63

4-21-58: Flooded with 30,000 Gallons refined oil & 30,000# Sand

Result of Production Stimulation Pumped 96 bbls oil & 8 bbls. water in 24 hours 4-30-58.

Depth Cleaned Out 4994'

LOG OF DRILL-STEM AND SPECIAL 17" 8

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5000 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 4-30-58, 19
OIL WELL: The production during the first 24 hours was 108 barrels of liquid of which 96 bbls. was oil; % was emulsion; 8 bbls. % water; and % was sediment. A.P.I. Gravity 36.6°
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut In Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1763	T. Devonian	T. Ojo Alamo
T. Salt	1800	T. Silurian	T. Kirtland-Fruitland
B. Salt	3230	T. Montoya	T. Farmington
T. Yates	3402	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen	4603	T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn.
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	310	310	Surface Sd, Caliche				
310	1053	743	Red Beds				
1053	1485	432	Red Bed & Shells				
1485	1752	267	Red Bed & Anhydrite				
1752	3273	1521	Anhydrite & Salt				
3273	3905	633	Anhydrite				
3905	4138	233	Anhydrite & Lime				
4138	5000	862	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company of Operator Jake J. Hamon Address 102 Western Bldg. Midland, Texas
Name J. W. Pettus Position or Title Chief Clerk
Midland, Texas 5-5-58 (Date)