

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Jake L. Hamon - 102 Western Bldg. Midland, Texas
(Address)

LEASE State E 8182 WELL NO. 1 UNIT 0 S 28 T 19-S R -35-E
DATE WORK PERFORMED 4-21-58 POOL Undesignated

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Frac job

Detailed account of work done, nature and quantity of materials used and results obtained.

**Fracced with 30,000 gallons refined oil & 30,000# sand, 60 ball sealers
1st stage: max pressure 4900#, broke to 3800#, Average injection rate
19 bbls. per minute. 2nd stage: max. press. 5500#, no break, average
injection rate 12 bbls. per minute; after 10 mins. SID 2800#; 800#
this morning, flowed back 65 bbls. flush oil.**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:
DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

| RESULTS OF WORKOVER: | BEFORE | AFTER |
|---------------------------------|-----------------------------------|-------|
| Date of Test | _____ | _____ |
| Oil Production, bbls. per day | _____ | _____ |
| Gas Production, Mcf per day | _____ | _____ |
| Water Production, bbls. per day | _____ | _____ |
| Gas-Oil Ratio, cu. ft. per bbl. | _____ | _____ |
| Gas Well Potential, Mcf per day | _____ | _____ |
| Witnessed by <u>H.W. Shaw</u> | <u>Jake L. Hamon</u> (Company) | |

OIL CONSERVATION COMMISSION
Name E. Fischer
Title _____
Date Apr 24 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name J. L. Hamon
Position Chief Clerk
Company Jake L. Hamon