

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**U.S. CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-025-03232</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-8182
7. Lease Name or Unit Agreement Name West Pearl Queen Unit
8. Well No. 109
9. Pool name or Wildcat Pearl Queen
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3742' KB

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Pyramid Energy, Inc.
3. Address of Operator 10101 Reunion Place Ste. 210 San Antonio, TX 78216	4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>28</u> Township <u>19S</u> Range <u>35E</u> NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09/08/93 MIRU to repair tubing leak. Release Baker AD-1 Packer 4656 and POOH. Packer drug from 3000' to 2000'. RIH with new packer testing tubing to locate leak. Tagged fill at 682'.

09/09/93 GIH with 3 3/4" bit and tag fill at 340' (11 jts. in hole). Drill redbed formation and limestone to 848' (28 jts.). Pressure below bit pushed tbg. up hole. POOH to 22 jts. & drill back to 713' (23 jts.).

09/10/93 Drill to 848' & pressure pushed tbg. out of hole to 610' (20 jts.). Drill to 848' & pressure pushed tbg. out to 22 jts. POOH.

09/11/93 Tag at 17 jts. & wash redbeds to 23 jts. Pressure pushed tbg. to 17 jts. Washed to 25 jts. and pressure pushed back to 22 jts. POOH & SDFN.

(continued on back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scott Graef TITLE ENGINEER DATE 9/29/93

TYPE OR PRINT NAME SCOTT GRAEF TELEPHONE NO. (210) 308-8000

(This space for State Use)

APPROVED BY Larry W. Hill TITLE OIL & GAS INSPECTOR DATE 10/1/93

CONDITIONS OF APPROVAL, IF ANY:

09/13/93 60# SIP. Wash to 27 jts. using 2 7/8" with a pull down line. Bit balled up. POOH.

09/14/94 GIH with 3 3/4" bit & 5 drill collars and tbg. Wash to 890'. Hit tight spot & plugged drill collars. POOH.

09/15/93 GIH with mule shoe & tbg. Wash to tight spot @ 890'. POOH & found muleshoe marked like it had been on collapsed casing. RIH with 3 3/4" bit and drill on bad casing 4 hrs. POOH.

09/16/93 GIH with 3 3/4" tapered mill. Wash to 890'. Mill through tight spot in 45 minutes. Had alot of redbeds heaving in. POOH with mill. GIH with muleshoe and tbg. Wash to 895'. Redbed continued to heave, would not clean up.

09/17/93 Tag at 24 jts. Wash to 895' (28 1/2" jts.). Circulate redbed, would not clean up.

09/20/93 GIH with muleshoe & wash to 895'. Circulate redbed, would not clean up.

09/21/93 Washed to 895', would not clean up.

09/22/93 Washed to 895', would not clean up.

09/23/93 GIH and set cement retainer at 890'. Test backside to 500 psi. Halliburton pumped 105 sks. class "C" neat cement through retainer. Pressure went to 850 psi at 1/4 BPM. Pulled out of retainer and left 5 sks. on top of retainer. Circulate mud to surface. Set 10 sks., plug from 100' to surface. Weld on cap and installed marker.