

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS 12

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Jake L. Hamon - 102 Western Bldg. Midland, Texas  
(Address)

LEASE State E 8182 WELL NO. 2 UNIT E S 28 T 19S R 35E  
DATE WORK PERFORMED 5-5-58 POOL Undesignated

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Acidizing & Frac job Comb.

Detailed account of work done, nature and quantity of materials used and results obtained.  
Pumped 500 gallons of break down acid in front of 20,000 gallons of refined oil & 20,000# of SandMax. treating pressure 3600#, min. treating pressure 3100#, Injection rate 20 BPM. Job completed 3 PM on 5-5-58. Flowing back frac oil. Prep to put to pumping.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>H.W. Shaw</u>	<u>Jake L. Hamon</u>	

(Company)

OIL CONSERVATION COMMISSION

Name E. H. Fisher  
Title \_\_\_\_\_  
Date May 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name J. L. Hamon  
Position Chief Clerk  
Company Jake L. Hamon