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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-8182	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
GULF OIL CORPORATION		
3. Address of Operator		9. Well No.
P. O. Box 670, Hobbs, NM 88240		106
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		<u>Pearl Queen</u>
THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>19S</u> RANGE <u>35E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3757' GL		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Kill well if necessary with 8.6# GKF. GIH with 2-3/8" work string. Circulate abandonment mud. Pressure test casing to 500#, spot a 100' cement plug 3140'-3240'. Reverse out excess cement if necessary. POH with 2-3/8" work string. Perf 4 1/2" casing at 1825' with (4) 1/2" JHPF with 90° phasing. Set packer on 2-3/8" tubing at 1775'. Using SV, pressure test tubing to 3000#, fish SV. Circulate 4 1/2" casing hole annulus with 9# brine water. If necessary use 300 gals 15% HCL to establish circulation. POH with packer. Set cement retainer at 1775'. Cement 4 1/2" casing hole annulus with 425 sacks Class "H" cement with 16% gel followed by 100 sacks Class "C" neat. If cement does not circulate run temperature survey for TOC. Pull out of cement retainer. If necessary reverse out excess cement. POH with 2-3/8" tubing. Set a 50' surface cement plug. Place a dry hole marker on the well; clear and clean location as required.

TO BE COMPLETED BY THE OPERATOR
DATE OF COMPLETION
DATE OF REPORT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Engineer DATE 7-11-80

APPROVED BY [Signature] TITLE Area Engineer DATE 7-11-80

CONDITIONS OF APPROVAL, IF ANY: