

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

E-8182

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	West Pearl Queen Unit
3. Address of Operator	8. Farm or Lease Name
Box 670, Hobbs, New Mexico	9. Well No.
4. Location of Well	28-40
UNIT DEPTH D 660 FEET FROM THE North LINE AND 660 FEET FROM	10. Field and Pool, or Wildcat
THE West LINE, SECTION 28 TOWNSHIP 19-N RANGE 35-E NMPM.	Pearl Queen
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3757 OL	Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Convert to water injection service. <input type="checkbox"/>			

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4970' PB, 5000' TD.

It is planned to convert to water injection as follows: Run 2 strings of 1-1/4" plastic coated tubing, one Guiberson type "A" drillable packer set at approximately 4797', one Guiberson type RKK packer set at approximately 4732' (Packer will straddle perforations at 4762 to 4772'). Land both strings of tubing in compression with 7000 to 8000#. Start injecting water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED TITLE **Area Production Manager** DATE **March 11, 1965**

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: