

## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Jake L. Hamon - 102 Western Bldg. Midland, Texas  
(Address)LEASE State E 8182 # WELL NO. 3 UNIT D S 28 T 19 S R 35-E  
DATE WORK PERFORMED 9-30-58 POOL Pearl QueenThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☒ Other Perforating, Bridge plug, acidizing & Oil-Sand Frac

Detailed account of work done, nature and quantity of materials used and results obtained.

Set retrievable bridging plug @ 4797'; perforated 4762-72' w/4 jets per ft. by Johnston Testers, Inc.. Ran 500~~g~~ gallons of spearhead acid in front of frac. job. Acid & frac job down casing. Fraced with 15,000 gallons of refined oil & 22,500# 20-40 Sand. Max. treating pressure 4000#, Min. treating pressure 3400#; 5 min. SIP 2300#. Average injection rate 15.5 BPM. Retrieved Bridge plug, ran tubing & rods & put well to pump.

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3767 ~~XXXXX~~ TD 5000 PBD 4989 Prod. Int. 104 B0 Compl Date 5/28/58  
Tbng. Dia 2" Tbng Depth 4963 Oil String Dia 4 1/2" Oil String Depth 4991'  
Perf Interval (s) 4980-88'; 4880-4910'  
Open Hole Interval None Producing Formation (s) Queen Sand

## RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Carroll Hughes  
Title \_\_\_\_\_  
Date \_\_\_\_\_Name John Dettus  
Position Clark  
Company Jake L. Hamon