



NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Jake L. Hamon

(Company or Operator)

State E 8182

(Lease)

Well No. 3, in NW 1/4 of NW 28, T. 19-S, R. 35-E, NMPM.

Pearl Queen

Pool,

Lea

County.

Well is 660' feet from North line and 660 feet from West line

of Section 28 If State Land the Oil and Gas Lease No. is E 8182

Drilling Commenced May 15, 1958 Drilling was Completed May 28, 1958, 19

Name of Drilling Contractor A.W. Thompson, Inc.

Address Box 2524 Houston, Texas

Elevation above sea level at Top of Tubing Head 3762.5' The information given is to be kept confidential until  
- - -, 19

OIL SANDS OR ZONES

No. 1, from 4880 to 4910 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	32	Used	327	Float	None	None	Surface
4-1/2	11.60	New	4991	Float	None	4880-4910	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	327	300	Pump & Plug		
7-7/8	4-1/2	4991	350	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

15,000 gallons of refined oil and 15,000# Sand frae by The Western Company  
down 4-1/2" Casing w/4500# at a depth of 4880-4910

Result of Production Stimulation 104 BOPD Pumping

Depth Cleaned Out

FORM OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5000 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing June 16, 1958  
OIL WELL: The production during the first 24 hours was 104 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 36.6°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1777	T. Devonian	T. Ojo Alamo
T. Salt	1895	T. Silurian	T. Kirtland-Fruitland
B. Salt	3090	T. Montoya	T. Farmington
T. Yates	3414	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	3733	T. McKee	T. Menefee
T. Queen	4643	T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash.	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn.
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn.		T.	T.
T. Miss.		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1203	1203	Red Beds				
1203	1583	380	Red Bed & Anhydrite				
1583	1882	299	Anhydrite				
1882	3247	1360	Anhydrite & Salt				
3247	3867	620	Anhydrite				
3867	4106	229	Anhydrite & Lime				
4106	5000	894	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 16, 1958  
Company or Operator Jake L. Hamon Address 102 Western Bldg. Midland, Texas  
Name Position or Title Engineer