

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Jake L. Hamon - 102 Western Bldg. Midland, Texas  
(Address)

LEASE State # 0182 WELL NO. 3 UNIT D S 20 T -19-2 R 35-2

DATE WORK PERFORMED June 11, 1958 POOL Pearl Queen

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Refracturing & free

Detailed account of work done, nature and quantity of materials used and results obtained.

Set Baker Cast iron string bridging plug @ 4970' KB. Perforated 4880-4910' with 4 jet shots per ft. by Welox, Inc. Frased perforations with 15,000 gallons refined oil & 15,000# sand. Max. pressure 4500#, Min. pressure 4000#, injection rate 18.7 BPM; running tubing & rods, prep to put back on pump.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:  
DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>Chester Phillips</u>	<u>Jake L. Hamon</u>	
	(Company)	

OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.
Name <u>E. F. Escher</u>	Name <u>John O. Oethus</u>
Title _____	Position <u>Chief Clerk</u>
Date <u>15</u>	Company <u>Jake L. Hamon</u>