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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.	T	O TRAI	NSP	ORT OIL	AND NA	TURAL GA	S   Well A	PINO			
Operator							1 "" 2	30-025-03234			
Sirgo Operating, I	nc.							ع س سرار	<u> </u>	3221	
Address P.O. Box 3531	Midland	l, Tex	as	79702							
Reason(s) for Filing (Check proper box)			_	_	Ch.	r (Please explai	m) nerator	from A	mstrong	Energy	
New Well	Change in Transporter of:  Change in operator from Armstrong Energy  to Sirgo Operating effective July 1, 1989										
Recompletion 📙	Oil		Conder			DILEO OF	01400		•		
Change in Operator	Casinghead					1070 P	11	Nov. Mo	rico 88	201	
and address of previous operator Armstrong Energy Corp. P.U. Box 1973 Roswell, New 22012-0											
II. DESCRIPTION OF WELL A	IND LEA	SE	D I N	Indudi	ng Formation		Kind o	Leaso	J.e	ase No.	
Lesse Name West Pearl Queen Unit	Well No.   Pool Name, Including   108   Pearl (Que							Federal or Fee E-8182			
Location Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line											
Section 28 Township 195 Range 35E, NMPM, Lea County											
HE DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Injection Well-SI											
Name of Authorized Transporter of Oil or Condensale Address (Give address & which approved copy of this form is to be sent)											
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
Acti biographs on or industry			Twp.	Rge.	is gas actuall	is gas actually connected? When ?					
give location of tanks.  If this production is commingled with that f	rom any othe	r lease or p	pool, gi	ve commingl	ing order num	ber:					
IV. COMPLETION DATA	,										
Designate Type of Completion	· (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded						Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
								Depth Casing Shoe			
T CITOTALIOUS											
TUBING, CASING AND					CEMENTI		<u> </u>	· · · · · · · · · · · · · · · · · · ·			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
								<del> </del>			
	:					······································			•		
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		l		······································				
OIL WELL (Test must be after re	covery of total	al volume d	of load	oil and must	be equal to or	exceed top allo	wable for thi	depth or be j	for full 24 hour	r.)	
Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.			Gas- MCF			
GAS WELL	<u> </u>	·			<u> </u>			I			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
	L	<u> </u>		105	1	····		1			
VI. OPERATOR CERTIFICA				NCE	$\parallel$	OIL CON	ISFRV	MOITA	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation					012 001 021 101 01 01 01 01 01 01 01 01 01 01 01 0						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION  JUL 2 6 1989						
is true and complete to the cest of my knowledge and center.						Approve	d		- • • • • • • • • • • • • • • • • • • •		
Chillia Goddinia											
Signature ( ) ( ) 1 T (					By_		RIGINAL	SIGNED A	<del>' J≷98∨ c=</del>	YTAL	
Julie Godfrey Prod. lech.						By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR					
Printed Name 201989 915-685-0878								4°			
pale 20/78	/		y 5								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.