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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-100
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
1-8182	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Gulf Oil Corporation		9. Well No.
3. Address of Operator		10. Field and Pool, or Wildcat
Box 670, Hobbs, New Mexico		Pearl Queen
4. Location of Well		12. County
UNIT LETTER F , 1980 FEET FROM THE North LINE AND 1980 FEET FROM		Los
THE West LINE, SECTION 28 TOWNSHIP 19-8 RANGE 35-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		
3728 GL		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	
Converted to Water Injection			

10. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4918' FB.

Cleaned out to 4918'. Ran Guiberson Type "A" drillable packer on wire line and set at 4740'. Ran long string of 1-1/4" plastic coated tubing and Guiberson Type HDK dual packer set at 4670'. Ran short string of 1-1/4" plastic coated tubing. Set long string in compression with 8500#. Set short string in compression with 7800#. Started injecting water at 10:30 AM, March 12, 1965.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY	TITLE	DATE
SIGNED <u>C. D. BORLAND</u>	<u>Area Production Manager</u>	<u>March 17, 1965</u>
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		