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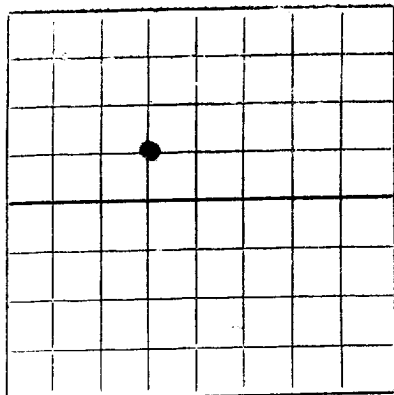
(Revised 7/1/52)
(Form C-101)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLYJake L. Hamon-102 Western Bldg. Midland, Texas State E 8182
(Company or Operator) (Lease)Well No. 4, in SE 1/4 of NW 1/4, of Sec. 28, T. 19 S, R. 35 E, NMPM.
Pearl Queen Pool, Lea County.Well is 1980 feet from North line and 1980 feet from West line
of Section 28. If State Land the Oil and Gas Lease No. is E 8182

Drilling Commenced May 3, 1958 Drilling was Completed May 15, 1958

Name of Drilling Contractor A.W. Thompson, Inc.

Address Box 2524 Houston, Texas

Elevation above sea level at Top of Tubing Head 3721 The information given is to be kept confidential until
- - -, 19--

OIL SANDS OR ZONES

No. 1, from 4884 to 4895 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	32#	Used	326	Float	None	None	Surface
4-1/2	11.60	New	4961	Float	None	4884-95	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	326	300	Pump & Plug	Native	
7-7/8	4-1/2	4961	350	Pump & Plug	Gel 45°	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

500 gals. spearhead acid & 15,000 gal. refined oil w/1-1/2# sand per gal
Thru perforations 4884-4895'

Result of Production Stimulation Well flowed 371 BOPD on 32/64" choke with tubing pressure
50-125#.

Depth Cleaned Out 4961'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special test or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4975 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing May 19, 1958, 19
 OIL WELL: The production during the first 24 hours was 371 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 36.6°
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1750	T. Devonian	T. Ojo Alamo
T. Salt	1785	T. Silurian	T. Kirtland-Fruitland
B. Salt	3220	T. Montoya	T. Farmington
T. Yates	3390	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen	4590	T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn.
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	295	295	Surface Sand & Caliche				
295	1040	745	Red Bed				
1040	1480	440	Red bed & Shells				
1480	1740	260	Red bed & anhydrite				
1740	3260	1520	Anhydrite & Salt				
3260	3890	630	Anhydrite				
3890	4125	235	Anhydrite & Lime				
4125	4975	850	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 21, 1958 (Date)
 Company or Operator Jake L. Hamon Address 102 Western Bldg. Midland, Texas
 Name Position or Title Chief Clerk