

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
P.O.	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PERORATION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 414004)

Name of Company <b>Shell Oil Company</b>		Address <b>P. O. Box 1858, Roswell, New Mexico 88201</b>	
Lease <b>East Pearl Queen Unit</b>	Well No. <b>282</b>	Unit Letter <b>B</b>	Section <b>28</b>
Date Work Performed <b>April 19 thru 23, 1964</b>		Township <b>19-S</b>	Range <b>35-E</b>
Pool <b>Pearl Queen</b>		County <b>Lea</b>	

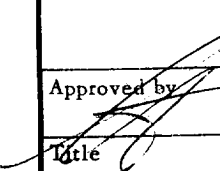
THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Water Injection Well**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled 193 7/8" rods and pump and 158 joints (4887') 2 3/8" tubing.
2. Cleaned out sand 4916' to 4923'.
3. Ran tubing with packer and set at 4752'. Checked for communication and found none. Pulled tubing and packer.
4. Ran Guiberson AN Packer on wire line and set at 4750'. Ran Guiberson RLC-2 Packer on 156 joints (4718') 2" EUE plastic-coated tubing with seal assembly set in AG Packer at 4750' open ended. Set RLC-2 Packer at 4656-4665' with 18,000#, 2" SN at 2655'. Three joints (94') 2" EUE tubing plastic coated inside and outside between packers. Ran one 8', one 6', and one 4', and one 2' sub on top of string. Ran 147 joints (4735') 1" HGDSS plastic-coated tubing with 1" seal assembly set in RLC-2 packer with 5,000# at 4750' open ended. One 10', one 8' and one 4' sub on top of string. Hooked up plastic-coated well head.

No. R-2538

Witnessed by <b>M. R. Dillon</b>		Position <b>Production Foreman</b>		Company <b>Shell Oil Company</b>	
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY					
ORIGINAL WELL DATA					
D F Elev.	T D	P B T D	Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth		
Perforated Interval(s)					
Open Hole Interval			Producing Formation(s)		
RESULTS OF WORKOVER					
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl
Before Workover					
After Workover					
OIL CONSERVATION COMMISSION			I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 			Name <b>Original Signed By</b> <b>R. J. Doubek</b>		
Title <b>Division Mechanical Engineer</b>			Position <b>Division Mechanical Engineer</b>		
Date <b>April 28 1964</b>			Company <b>Shell Oil Company</b>		